

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14--20-536

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rusty Navajo

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Rusty Menefee

11. SEC. T., R., M., OR PLK. AND
SURVEY OR AREA

Sec. 26 T22N - R7W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington S.E. Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650 FNL & 1850' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6773' GR 6786' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-22-76 SPUDDED Coleman Drilling

7-23-76 Drilled 90' of 13½" hole set 84' of 8-5/8" 24# Csg. and cemented with 100 sxs of 50-50 Posmix Circulated to surface. Drilling at 1700' at 10 PM

7-24-76 Reached TD of 1800' at 1 AM conditioned mud came out of hole and logged with Schlumberger Induction and Density logs. Went back in hole came out laying down Ran 1811' plus shoe bottomed at 1797' Float set at 1772' Cemented with 400 Cu. ft. of 60-40 posmix and 50-50 posmix. Cut 14' off top of csg.

7-25-76 WOCT

On July 28th it is planned to perforate and break down the formation through intervals from 1500'-1750' (Upper Chacra) and on July 29th Frac with 60,000 gal slick water and 50,000 lbs of 20-40 sand. Swab well in and complete as gas well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side