

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR CHACE OIL COMPANY, INC.						5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-205361	
3. ADDRESS OF OPERATOR 313 Washington S.E., Albuquerque, New Mex. 87108						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F 1650'NL & 1850'WL At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 7-22-76		16. DATE T.D. REACHED 7-24-76		17. DATE COMPL. (Ready to prod.) 8-27-76		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6773 GR	
20. TOTAL DEPTH, MD & TVD 1808'		21. PLUG, BACK T.D., MD & TVD 1743'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-1808	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* CHACRA (LA VENTANA) 1500'-1765'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION & GAMMA DENSITY						27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)						30. TUBING RECORD	
Casing Size		Weight, LB./FT.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
8-5/8"	24#	84'	13 1/2"	100 Sxs	None		
4 1/2"	10.5#	1811'	7-7/8"	460 Sxs	None		
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
					1 1/2"	1733	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT FRACTURE, CEMENT SQUEEZE, ETC.			
1515-18		1700-04		Depth Interval (MD)		Amount and Kind of Material Used	
1529-34		1707-19		1515-1731		Frac'ed with 48,000 Gal.	
1542-52		1725-31				Slick Water and 63,000#	
1607-12						10-20 sd.	
33.* PRODUCTION							
Date First Production 8-10-76		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing - Swabbing				Well Status (Producing or shut-in) Shut-In	
Date of Test No Test		Hours Tested	Choke Size	Prod'n. for Test Period	Oil—BBL.	Gas—MCF	Water—BBL.
Flow. Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil—BBL.	Gas—MCF.	Water—BBL.	Oil Gravity-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

Shut-In wellhead pressure (7 days) after cleanup 450 PSIG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

George McCarry

TITLE

President

DATE 9-27-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental reports for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKO'S ZONES: SHOW ALL IMPORTANT ZONES OF PRODUCTIVITY AND CONTENTS THEREOF; CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CESSION TEST, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	<div> <div>TOP</div> <div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div> </div> </div>
Pictures Cliffs	1020	1067	Very Fine Grained Sandstone	Same	
Chacra (La Ventana)	1510	1772	Shaley Sand		