1. oil

ABANDON* (other)

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

n 9–331 c. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES /	5. LEASE
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-5361
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
020204/0/12	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
ervoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
oil 디 gas fo	Rusty Navajo
well well other	9. WELL NO.
NAME OF OPERATOR	4
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR	Rusty Chacra
313 Washington, SE, Albuquerque, NM 87108 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) Unit 'F' - 1650' FNL & 1850' FWL AT SURFACE:	Sec. 26, T22N,R7W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Sandoval New Mexico
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	30-043-20241
REPORT, OR OTHER DATA	16. ELEVATIONS (SHOW DF, KDB, AND WD)
QUEST FOR APPROVAL TO: SUBSEQUENT_REPORT OF:	6773' GL, 6786' KB
ST WATER SHUT-OFF ACTURE TREAT OOT OR ACIDIZE	DECEIVEM

results of multiple completion

e on Form 9-330.)

X well well other 2. NAME OF OPERATOR Chace Oil Company, Inc. 3. ADDRESS OF OPERATOR 313 Washington, SE, Albuquerque, NM 87108 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.) Unit 'F' - 1650' FNL & 1850' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA SUBSEQUENT_REPORT- OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging operations to begin the week of August 22, 1983. Move in workover rig. Squeeze cement perforations from 1515'-1731' with 50 sks. Class B neat (59 CF) cement. Set a cement plug from a depth of 50' to surface. Set marker in cement. Blade location.

Subsurface Safety Valve: Manu. and Type ... Set @ 18. I hereby certify that the foreging is true and correct President August 15. DATE . (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

AUG 1 2 1983

See Instructions on Reverse Side

M. MILLENBACH AREA MANAGER