APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

	UNIT DEPARTMENT	ED STATES	(Other instruerse a		30-043 5. LEASE DESIGNATION	-20242	
4 DDI 16 4 TIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
APPLICATION							
1a. TYPE OF WORK DRI	Jicarilla A	Apacne					
b. TYPE OF WELL		DEEPEN 🗌	PLUG BA				
OIL GA WELL W 2. NAME OF OPERATOR	8. FARM OR LEASE NAME Apache Flats						
Jack A. Col	9. WELL NO.	.5					
3. ADDRESS OF OPERATOR	13						
P. O. Box 1	10. FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Re	Wildcat PC						
790/S	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zone				<u> </u>			
14 - 0.000 100 100 100 100 100 100 100 100 1	Same				Sec. 27-T23N-R4W		
				•	12. COUNTY OR PARISE		
15. DISTANCE FROM PROPO	utheast, Bloc		OW MOXICO 6. NO. OF ACRES IN LEASE	1 17 NO (Sandoval	N. M.	
LUCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	-			HIS WELL		
(Also to nearest drig		1:	1920 9. PROPOSED DEPTH	20 ROTA	160		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED, S LEASE, FT.	2600'	2800				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					Rotary 22. APPROX. DATE WO	OBK WILL START*	
7064 GR					September 1, 1976		
23.	P	ROPOSED CASING	AND CEMENTING PROGR	AM	· Doposition	1, 1370	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			·		
12 1/4	8 5/8	24.0	120'		Circulate		
7 7/8	4 1/2	10.5	2800		Sacks		
				-	130 Backs		
					$\phi = (1 + \epsilon_{ij})^{-1} + (1 + \epsilon_{ij})^{-1}$	*	
Well will 1	be mud drille	ed with rot	ary tools afte	er set	ting and cem	enting	
			ric logs at to				
casing if v	warranted, ce	ementing sa	me with 150 sa	cks.	Sand-water	frac.	
Treat down	casing throu	gh perfora	tions opposite	Picto	ured Cliffs	sand.	
Run 1" tub	ing for produ	ction stri	ng to produce	as a l	Pictured Cli	ffs	
natural gas	s well.	1000	The state of the s				
Of		4					
Hear MI	of dolor	100	4076				
	PROPOSED PROGRAM: If p irill or deepen directional		Plug back, give data on p ta on subsurface locations at	resent production measured	uctive zone and proposed and true vertical depth	d new productive is. Give blowout	
24.	10 110						
SIGNED	CAUC	C TITLE	Operator		DATE July	26, 1976	
(This space for Feder	ral or State office use)	Title .	-		DATE		
PERMIT NO.			APPROVAL DATE				

	7 - L	All distances must be	from the outer boundaries	s of the Section.	
Operator	1 0		Lease Well No.		
Jack A. Cole Unit Letter Section Township		Apache Flats		13	
0	27	23N	Range LW	County Salidoval	
Actual Footage Lo	cation of Well:				
790 Ground Level Elev	feet from the	South line and	1450	feet from the East	line
7064 Producing Formation Pictured Cliffs		Wildcat		Dedicated Acreage:	
1. Outline the acreage dedicated to the subject w				1 1 1	160 Acres
2. If more the interest a 3. If more the dated by comparing the interest answer this form in No allowal	nan one lease indroyalty). an one lease of communitization, No If a ''no,' list the f necessary.)		dedicated to the welding. etc? of consolidation ions which have erests have been	actually been consol	of all owners been consoli- OIL COIN. COIN. DIST. 3
STOIL		Sec		I hereb tained best of Doction Ope:	CERTIFICATION y certify that the information con- herein is true and complete to the my knowledge and belief. Takor 22, 1976
	20 1273	21	11,50:	shown on notes of under my is true knowled. Date Surve May I Registered and/or Lar Fred.	1, 1976 Professional Engineer d Surveyor B. Kerr Jr.
			Application of the control of	Certificate	No.
o <u>330 660 '9</u>	0 1320 1650 198	0 2310 2640 2000	1500 1000	500 0 3950	

