SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-043-20-243
5. LEASE DESIGNATION AND SERIAL NO.

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTERI	OR

GEOLOGICAL SURVEY

A DDL IC A TION	N ECO DEDIAIT)EEDE	ות מס א	LIC DA	CV	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
APPLICATION	Y FOR PERMIT	IU DKILL, L	JEEPE	IN, UK PL	OG BA	CK	Jicarilla Apache		
	ILL 🖾	DEEPEN [PLU	G BACK		7. UNIT AGREEMENT NAME		
b. TYPE OF WELL			975		MARIT MADE M				
WELL W	AS OTHER		ZO	Gra X	MULTIPLE ZONE	Ц_	S. FARM OR LEASE NAME		
NAME OF OPERATOR							Apache Flats		
Jack A. Col	.e						9. WELL NO.		
	01			0 7 4 0 7			12 10. FIELD AND POOL, OR WILDCAT		
P. U. BOX I	91, Farmingt	on, New M	exic	0 8/401	· a +)	<u>:</u>	$\mathcal{L}_{\mathcal{O}}$		
At surface	•		-	-	.b. ·)		Wildcat — / C		
•	I and $990/W$ S	ec. 35-12	3N-R	4 W		٠	AND SURVEY OR AREA		
At proposed prod. zon	_					÷,	Coo 35 mg an Darr		
Same 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.							Sec. 35-T23N-R4W		
70 Milos So	with and the D	100mfic1d	37						
DISTANCE FROM PROPO		TOOMLIETG		V MEXICO OF ACRES IN L		7. NO. C	Sandoval N. M.		
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT.	i		1020			rhis well.		
(Also to nearest drlg DISTANCE FROM PROP			1920 19. PROPOSED DEPTH 20. ROTA			O ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON TH	RILLING, COMPLETED.	600'		2800					
	ether DF, RT, GR, etc.)		1 "	2000			Rotary 22. APPROX. DATE WORK WILL START*		
7142 GR	•				-1				
7142 GR		ROPOSED CASIN	IG AND	CEMENTING	BRACE AM	<u> </u>	August 15, 1976		
	,	,							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	DOT -	SETTING DEF			QUANTITY OF CEMENT		
124	8 5/8	24.0		·			culate		
7 7/8	4 1/2	10.5		2800_	_	150	_Sacks		
							oth and set 4 1/2"		
casing if w	arranted, cen	menting sa	ame w	vith 150	sacks	• ., 5	Sand-water frac.		
Treat down	casing throug	gh perfora	ation	s oppos	ite Pi	ctur	red Cliffs sand.		
Run l" tubi:	ng for produc	ction stri	ing t	o produ	ce as	a Pi	ctured Cliffs		
natural gas	well.	profession of the second							
n ji		00	, n	ń					
Tax 11	10 X do	disa	Vo .	X \					
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If I	TOMPHAL IS TO GOOD	en or oth	g back, give da	ta on preser	t prod	uctive zone and proposed new productive		
e. If proposal is to	drill or deepen directiona v.	lly, give pertinent	data on	subsurface loca	tions and m	easured	and true vertical depths. Give blowou		
/	1110	- \ 		- /					
BIGNED	edle	le TIT	C C	perator		<u>.</u>	DATE July 26, 197		
	ral or State office use)	-							
PERMIT NO.			A	PPROVAL DATE	······································	v			
ADDROVES BY		_				, 3	S REPRESENTATION OF THE		
CONDITIONS OF APPROV	AL, IF ANY:	TIT	1.15			<u>_</u>	DATE		
			11						
			11				JUL 29 1976		

JUL 29 1976

All distances must be from the outer boundaries of the Section.

Operator	······································	All distances must be	Lease	daries of the Section		W-11.17
Jack A. Co.	le		Apache F	late		Well No.
Unit Letter	Section	Township	Range	County		
D	35	23N	1;W	-	loval	:
Actual Footage Loc	ation of Well:		· · · · · · · · · · · · · · · · · · ·			
790		rth line and	990	feet from the	West	line
Ground Level Elev:	Producing For		Pool			Dedicated Acreage:
7142		ed Cliffs	Wildca			160 Acres
	an one lease is	ted to the subject w				e plat below. ereof (both as to working
dated by control Yes If answer in this form if No allowab forced-pool	No If are served in the served	nswer is "yes," type owners and tract des	ing. etc? of consolidation criptions which	have actually b	een consolida	ted. (Use reverse side of unit Olson, unitzation, approved by the Commis-
sion.			}			CERTIFICATION crify that the information con-
990•					l I	knowledge and pelief.
		Scoo				2, 1976
				<u>-</u>	notes of ac	its plat was plotted from field stual surveys made by me or opervision, and that the same a correct to the best of my and belief.
		U	JUL 29 1	023.787	Fred B	1976 ofessional-Engineer
330 660 '9	0 1320 1650 1980	2310 2640 2000	1500 100	0 500 0	Certificate No	

