DISTRIBUTION SANTA / L PH.E U.S.G.S. LAND OFFICE IRAT PORTER GAS / OPERATOR / PRORATION OFFICE	REQUES	. CONSERVATION COMMISSION TEOR ALLOWABLE AND RANSPORT OIL AND NATUR	Phem C-104 Supersedes Old C-104 and C-11 Effective 1-4-65 AL GAS
J. Gregory Merrion a	and Robert L. Bayless		·
Advirens			
P.O. Box 1541, Farmi Reason(s) for filing (Check proper to		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Charge in Ownership	OII Dry	Gas X	
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AN			
Jicarilla Contract 4	28 3 Ballard Pic.		bederal or Fee Indian Contract
Location		Chacra	J_ 428
Unit Letter M; 9	40 Feet From The South L	ine and 990 Feet 7	rom The West
Line of Section 29	Township 23N Range	4W , NMPM.	Sandoval County
			30000
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		pproved copy of this form is to be sent)
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Name of Authorized Transporter of C El Paso Natural das Ju.	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces cil or liquida,	Unit Sec. Twp. Fige.	Is gas actually connected?	When
give location of tanks.			
If this production is commingled v	with that from any other lease or pool	, give commingling order number:	R-5622
Designate Type of Complete	oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff, Resty,
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
08/05/77	09/26/77	2765 ft. KB	2729 ft. KB
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
6869 ft. GR	Pic. Cliff, Chacra	2150 ft.	none Depth Casing Shoe
2150-62, 2614-20, 26	30-50. 2664-68		2757 ft. KB
2230 00, 242. 00, 20		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-3/4" 5-1/8"	7'' - 23 lb.£t. 2-7/8'' - 6.4 lb./ft.	96' 2752'	40 225
3 1/0	2 170 014 1517121		
'. TEST DATA AND REQUEST I OIL WELL		after recovery of sotal volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (F.ow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred, During Test	Oil-Bbls.	Water-Bble.	Gat-MCF
<u> </u>		<u> </u>	
GAS WELL		Thus for the second	
Actual Prod. Test-MCF/D	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing kiethed (pirot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
Back Pressure		567 psig	1/2"
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

TITLE .

1 hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Engineer

(Title)

11-07-78 (Date)

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104. If this is a request for siloweble for a newly drilled or deepened well, this form must be accompanied by a imbulation of the deviation tests taken on the well in accordance with NULE 111.

Original Signed by A. R. Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separete Forms C-104 must be filed for each pool in multiply completed wells.