

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

B.K.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

NOEL REYNOLDS

Address

Box 356 FLORA Vista, NEW MEX. 87415 334-9135 or 325-6041

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

ELLSBERRY AND KREATSCHMAN

II. DESCRIPTION OF WELL AND LEASE

Lease Name EK 10	Well No. 18	Pool Name, Including Formation S. SAN LUIS	Kind of Lease State, Federal or Fee FED. SF	Lease No. 081171 K
Location				
Unit Letter B : 655 Feet From The N Line and 1652 Feet From The E				
Line of Section 33 Township 18 N Range 3 W , NMPM, SANDOVAL County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> THRIFTWAY	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEX. 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-12-77	Date Compl. Ready to Prod. 4-3-77	Total Depth 387		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6478 gr.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 6 3/8"	CASING & TUBING SIZE 5 9/16"	DEPTH SET 310'	SACKS CEMENT 4 SACKS

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 4-3-77	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hr.	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls. 1	Water - Bbls. 3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spital, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Noel Reynolds

(Signature)

Operator

(Title)

3-10-80

(Date)

OIL CONSERVATION DIVISION

APR 4 1980

APPROVED _____, 19____

BY Original Signed by FRANK I. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple