HO OF C TIPE MECETYED			5	
DISTRIBUTION				
SANTA FE		ΓT		
FILE		Π		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	L	L	
	GAS			
OPERATOR		2		
BRODATION OFFICE				

ł	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	LAND OFFICE		•			
	TRANSPORTER OIL					
1	GAS /		•			
	OPERATOR 2					
1.	PROPATION OFFICE					
	Operator Manual Annual	Dalama I Danii an				
J. Gregory Merrion and Robert L. Bayless						
	Address					
	P.O. Box 1541, Farmington, NM 87401					
	Reason(s) for filing (Check proper box)	•	Other (Please explain)			
	New We!1	Change in Transporter of:		•		
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
	•					
H.	DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Lease	e Lease No.		
	Lesse Name	Well No. Pool Name, Including Fo	od Cliffa	Tadia Contract		
	Jicarilla 428	4 Undesignated C		428		
	Location					
	15011 Letter C . 99	O Feet From The North Line	e and 1650 Feet From	The West		
	Unit Letter;;;					
	Line of Section 32	vaship 23N Range 4	.W , имрм, Sa	ndoval County		
	Line of Section					
188	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
111.	Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which appro-	ved copy of this form is to be sent)		
	El Paso Natural Gas Co		Box 990, Farmington, NM	r 87401		
	El laso Natural Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	If well produces oil or liquids,	City Sec. 1 wp. 1.190		Being connected now		
	give location of tanks.	<u> </u>				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	R-5622		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on - (X) Oil Well Gas Well	1	Trag Edit Same Has A		
	Designate type of Completic		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-29-77	9-24-77	2740' KB	2706' GR		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay	Tubing Depth		
	6883' G.R.	Upper Chacra	2146			
	Perforations	 		Depth Casing Shoe		
	2146'-80' = Pic. Cliff	fs; 2606'-36' - Chacra		2742' KB		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9-5/8"	7" - 23 lb./ft.	64'	40 sacks		
	5"	2-7/8" - 6.4 lb./ft.	2742' KB	225 sacks		
		2 110 004 TD011C0				
		1				
		<u> </u>	e e e e e e e e e e e e e e e e e e e	and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pith or be for full 24 hours)	mine the education of enemes tok arrow.		
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Date First New Cil Run To Tanks	246 01 100		`		
		The December 1	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Costing 1 to 5 to 5			
			Water-Bbls.	Ggs-MCF		
	Actual Prod. During Test	Oil-Bbis.	Trader - Due.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
						
	·					
	GAS WELL			I Complete of Company		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1954	3 hrs.	none			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Back Pressure	none	717 PSIG	3/4"		
		CF	OIL CONSERVA	ATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE				2.31. 70		
			APPROVED	, 19 / 0		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Kanthial		
			BY			
	SPOAR to ride and nambers in the		SCHMB 3.7%	201 0702 44		
		. 1	TITLE			
	1,	/ //	This form is to be filed in	compliance with RULE 1104.		
	1	alunn,		wable for a newly drilled or deepened		
	- Killen Xisian	ature)	If this is a request for anomalied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 11.			
		* · · · · · · · · · · · · · · · · · · ·	If tests taken on the well in acco	A		

Engineer (Title) 03-22-78 (Dute)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.