	and the second of the second			
	DISTRIBUTION SANTA I C /	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Dim C+104 Supersedes Old C-104 and C-114 Effective 1-1-65
	LAND OFFICE I HANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	;AS
I.	Operator Operator			
	ODE:SSA NATURAL CORPORATION Attn: John Strojek			
	P. O. Box 3908 Odessa, Texas 79760 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New We!I Recompletion Change in Ownership	Change in Transporter of: CII X Dry Ga Casinghead Gas Conden	 	uary 1, 1980
	If change of cwnership give name and address of previous owner			
IJ.	DESCRIPTION OF WELL AND LEASE Contract			
	Leose Name Chacon Jicarilla "D	Well No. Pool Name, Including Fo	ormation Kind of Lease a Associated State, Federa	OTCGITITA -
	Unit Letter C : 935 Feet From The North Line and 1850 Feet From The West			
	Line of Section 27 Tow	waship 23N Range	3₩ , ммрм, ⁻ Sa	ndoval County
!II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S C C C C C C C C C C C C C C C C C C C	-debis form in to be contil
	Name of Authorized Transporter of Oil Giant Refinery, In		Address (Give address to which appropriate Petroleum Plaza Bldg. S 3535 E. 30th Street, Fa	mington, N.M. 87401
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			red copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. C 27 23N 3W	Is gas actually connected? Whe	rn
	- ·	th that from any other lease or pool,	give commingling order number:	
1 V .	Designate Type of Completion — (X)		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing*Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	·!	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
٧.		DR ALLOWABLE (Test must be a	feer recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-
	OII. WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Text	Tubing Pressure	Cusing Pressure	Choke Size
	Annal Pred During Test	Oil-Bbla.	Water-Bble.	Gas-MCF

CALL CON. COM. Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D iok . \$9161. 3 Cosing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY FOR:

EWELL N. WALSH

President, Walsh Engr. & Prod. (Title)

(Dote)

12/27/79

Ewell N. Walsh (Signoture) P.E.

TITLE DEPUTY OIL R DAS THE PROTEIN

Original Signed by CHARLES GHOLSON

DEC 28 1979

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.