

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Dome Petroleum Corp.

3. ADDRESS OF OPERATOR  
501 Airport Drive, Suite 107, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 900' FSL & 1190' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Production Casing</u>		

5. LEASE  
NM 8899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dome Federal 15-22-7

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Rusty Chacra Extension

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 15, T22N R7E

12. COUNTY OR PARISH  
Sandoval

13. STATE  
NM

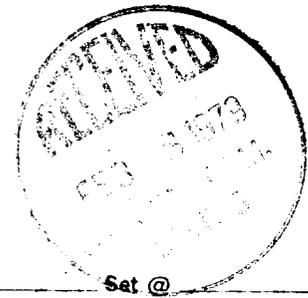
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6886' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-21-79 - Drilled to 1950'. Ran 47 joints (1931') 4 1/2", 10.50#, K55, ST&C Casing. Casing landed at 1943' KB. Cemented with 275 sk 65/35 Poz mix with 6% Gel, 10# Gilsonite pen sack. Followed with 100 sk Class "B" cement with 10% salt. Plug down at 1:15 AM 1-21-79. Circulated cement.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. D. Hollingworth TITLE Drilling Foreman DATE 1-22-79  
H. D. Hollingworth (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: