

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|---|-----------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Contract No. 183 | |
| 2. NAME OF OPERATOR Odessa Natural Corporation Att: John Strojek | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache | |
| 3. ADDRESS OF OPERATOR P.O. Box 3908, Odessa, Texas 79760 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'FNL, 790'FEL | | 8. FARM OR LEASE NAME Chacon Jicarilla "D" | |
| 14. PERMIT NO. | | 9. WELL NO. 11 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7383'GL, 7396'DF, 7397'KB | | 10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated Pool | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-T23N-R3W NMPM | |
| | | 12. COUNTY OR PARISH Sandoval | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct
SIGNED Ewell N. Walsh, P.E. President, Walsh Engineering
TITLE & Production Corp. DATE May 1, 1978
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
EDWARDS, CALIF.

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ODESSA NATURAL CORPORATION
CHACON JICARILLA "D", NO. 11
JICARILLA APACHE CONTRACT NO. 183

PBTD

First Stage: 7,537'
Perforations: 7,352'-7,360' & 7,364'-
7,380', 2 shts per foot

Sandwater Fracture

| | |
|----------------------|----------------|
| Pad | 13,200 gallons |
| Water | 45,000 gallons |
| Sand | 40,000 lbs. |
| Flush | 5,000 gallons |
| Breakdown Press. | 4,000 psig. |
| Ave. Treating Press. | 3,600 psig. |
| Max. Treating Press. | 3,750 psig. |
| Ave. Injection Rate | 43.0 BPM |
| Hydraulic Horsepower | 3,794 HHP |
| Instantaneous SIP | 1,800 psig |
| 5 Minute SIP | 1,600 psig. |
| 10 Minute SIP | 1,500 psig. |
| 15 Minute SIP | 1,400 psig. |

Second Stage:

Temporary Bridge Plug 7,340
Perforations: 7,244'-7,280', 1 sht
per foot

Sandwater Fracture:

| | |
|----------------------|----------------|
| Pad | 10,220 gallons |
| Water | 81,120 gallons |
| Sand | 80,000 lbs. |
| Flush | 5,400 gallons |
| Breakdown Press. | 2,000 psig. |
| Ave. Treating Press. | 3,000 psig. |
| Max Treating Press. | 3,000 psig. |
| Ave. Injection Rate | 35.0 BPM |
| Hydraulic Horsepower | 2,574 HHP |
| Instantaneous SIP | 2,200 psig. |
| 5 Minute SIP | 1,700 psig. |
| 10 Minute SIP | 1,600 psig. |
| 15 Minute SIP | 1,530 psig. |