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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

NM 1696

7. Unit Agreement Name

8. Farm or Lease Name

Boling Federal

9. Well No.

8

10. Field and Pool, or Wildcat

S.W. Media Entrada

12. County

Sandoval

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

2. Name of Operator

Petro-Lewis Corporation

3. Address of Operator

P.O. Box 509 - Levelland, Texas 79336

4. Location of Well

UNIT LETTER C LOCATED 990' FEET FROM THE North LINE AND 2160 FEET FROM

THE West LINE OF SEC. 22 TWP. 19N RGE. 3W NMPM

15. Date Spudded

1-27-78

16. Date T.D. Reached

2-7-78

17. Date Compl. (Ready to Prod.)

3-22-78

18. Elevations (DF, RKB, RT, GR, etc.)

6869' GR

19. Elev. Casinghead

6871'

20. Total Depth

5425'

21. Plug Back T.D.

5327'

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

5425'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5308' Top, 5313' Bottom - Southwest Media Entrada

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL, FDC/GR, CNL, CBL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	508'	15"	400 sxs. Class "B"	47 bbls.
7"	23#	5406'	8-3/4"	450 sxs. Class "B"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	1009'	

31. Perforation Record (Interval, size and number)

5306' Top, 5311' Bottom
4 shots per ft. - 20 holes
.31 size - 4" OD Hyperjet #II

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5306-5311	120 bbls. lease oil

33. PRODUCTION

Date First Production 6/9/78 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-3/4" tubing pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/21/78	24	2"		197	TSTM	66	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
0	10		8 bbls.	TSTM	28 bbls.	28	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

35. List of Attachments

DIL, CNL, FDC, LOGS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Sr. Drlg. Foreman

DATE 6/21/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	1022 T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	2140 T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	4040 T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	4292 T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	4571 T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	5245 T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	5304 T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1022	2140	1118	MENEFEE				
2140	4040	1900	MANCOS				
4040	4292	252	GREENHORN				
4292	4571	279	DAKOTA				
4571	5245	674	MORRISON				
5245	5304	59	TODILLO				
5304	5362	58	ENTRADA				