

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 4565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Alermita No. 2

9. API Well No.  
30-043-2031500

10. Field and Pool, or Exploratory Area  
Rusty Chacra

11. County or Parish, State  
Sandoval Co, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840 Farmington NM 87499  
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' fnl & 1,850' fwl (ne nw)  
Section 28, T22N, R7W, NMPM

RECEIVED  
NOV 21 1994

OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Commercial Production Test</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion submits this sundry in response to your letter of September 14, 1994 requesting evidence that the Alermita No. 2 is capable of producing leasehold substances in paying quantities.

A flow test was conducted on November 10, 1994 which clearly shows the well is capable of commercial production. We submit the following results:

• Shut-in pressures: Tubing = 370 psig, Casing = 370 psig.

• Opened well to atmosphere and blew down for approximately 1 hour.

• Installed 2" back-pressure tester with 1/2" orifice plate

Elapsed Time	Test PSI	Csg PSI	Rate Mcfd	Comment
1. 1 min	71	94	445	mist of fluid
2. 21 min	40	75	285	mist of fluid
3. 30 min	38	72	275	mist of fluid
4. 1 hour	32	65	243	mist of fluid, no surges

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COPIES: BLM+4, LAND+1, ACTG+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Operations Manager

Date Wed 16 November 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 19 1994