Form		9-331			
•	May	1963	Ì		

UNITED STATES SUBMIT OF THE INTERIOR Verse side

SUBMIT IN TRIPL	ICA.	re*
(Other instructions	on	re-
verse side)		- 1

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

	M	1	668	0			
6.	IF	13	IDIAN,	ALLOTTEE	0R	TRIBE	NAME

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dome Rusty 24-22-7

9. WELL NO.

3200 Anaconda Tower, 555 17th Street, Denver, Colorado 80202

Location of Well (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Rusty Chacra Extension

1840' FSL & 1520' FEL Section 24-T22N-R7W

Rusty Chacra Extension
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Section 24-T22N-R7W

6839 GR

12. COUNTY OR PARISH 13. STATE

Sandoval New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL (Other)		CHANGE PLANS		(Other)	ltiple completion on Well Report and Log form.)		

17. DESCRIBE ENGOSSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-27-78: Pressure test casing to 2500 psi, OK. Perforate 1650-56, 1661-99 with 1 shot per foot. Fracture with 15,000 gallons, 30,000# sand. Treating pressure maximum 2200 psi, treating pressure average 1950 psi. ISIP 1900 psi. Average injection rate 20 bbl/min.



18. I hereby certify that the foregoing is true and correct					
SIGNED Tank allin	TITLE .	Production Manager	DAT	E June 29, 1978	}
Pául C. Ellison			(A)		
(This space for Federal or State office use)			IN F	EVEN	
APPROVED BY	TITLE		DAT	E	
CONDITIONS OF APPROVAL, IF ANY:			JIII	3 1979	