

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 42-11124

5. LEASE DESIGNATION AND SERIAL NO.
NM-16586

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRUST NAME	
2. NAME OF OPERATOR BCO, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 669 Santa Fe, New Mexico 87501		8. FARM OR LEASE NAME Federal I	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL and 990' FEL Sec. 33 T23N R7W		9. WELL NO. 2	
14. PERMIT NO.		10. FIELD AND TOOL. OR WILDCAT Undesignated Gallup	
15. ELEVATIONS (Show whether BP, RT, CR, etc.) 6866' GR		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec 33 T23N R7W	
		12. COUNTY OR PARISH Sandoval	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PERF. OR ALTER CASINO	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASINO	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT	☐
(Other) Drilling Progress			☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-19-79 Ran gamma ray neutron and cement bond log. 2 copies of each were mailed to U.S.G.S. in Durango and 1 copy to OCC in Aztec directly by GO.

7-5-79 Spotted 500 gals. 7 1/2% MCA acid. Perforated W/one 3 1/8" select fire shot at 4894, 4898, 4902, 5014, 5018, 5022, 5036, 5048, 5074, 5094, 5108. Broke formation down at 1600# fracked with 125,000# 10-20 sand with 99,500 gallons 10# gel treated water. Average treating pressure 2900#. Instant shut in 860, 5 min. 800, 15 min. 750.

7-16-79 Potential well for 27 BOPD and 162 MCF



18. I hereby certify that the foregoing is true and correct

SIGNED Harry R. Blythe TITLE President DATE 7/16/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: