

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau NO. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 6682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal B

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Alamito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34 T23N R7W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

860' FNL and 790' FWL Sec 34 T23N R7W

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6911' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/3/85 Tagged bottom at 5252. Pulled tubing.

6/4/85 Treated 64,000 gals. of water with 16 gallons of fracide. Treated 48,000 gallons of water with 144 gallons of LT-22, 48 gallons of ASP-522, 8000#'s of KCL, 240#'s of B-5, 960#'s of J-5, and 48#'s of B-11. 32,000 gals. of the 48,000 gals. of treated water was treated with an extra 640#'s of J-5. Sand water foam fracked 4978-5202 (75%) with 137,940 gals. of foam, 263,000#'s 12-20 sand, 2,648,920 standard cubic feet of nitrogen and 220 gallons of Frac Foam I. Average treating pressure 6400#'s at 20 foam bbls. per minute. ISIP 1100#'s, 5 min. 1050#'s, 10 min. 1000#'s, 15 min. 950#'s.

6/5/85 Cleaned sand out to 5246. Landed ^{1 1/2"} tubing at 5200 and placed well in operation.

RECEIVED
JUN 13 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bigbee

TITLE

President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORDS

JUN 11 1985
DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC