DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY  WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  If TYPE OF WELL  WILL WILL WILL WILL WILL WILL WILL W	(Rev. 5-68)		UNITER	STATES	SUBMIT	IN DUPLIC	CATE*	Form approved.
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3. ACCURATE OF CHARGES OF SELECTION OF SELEC	2. NAME OF OPER	ATOR						
3200 Anacorda Tomer, 555 17th St. Denvel, CO. 80202  4. Location of will object leading clarity and in accurdance with one binder requirements).  At top prod. Internal reported below  At total depth  14. FERNIT NO. Date issued  15. Date septiced below  At total depth  16. Date 1.500 / FRI. St. 1180 / FEI.  At total depth  16. Date 1.500 / FRI. St. 1180 / FEI.  At total depth  17. Date cover. (Receip to prod.) 15. Elevations (or, eas, et al.,	Benson Mi	neral Grou	p, Inc.				9. WELL	NO.
At total depth  At total depth  At total depth  At total depth  15. Date spooled 16. Date t.d. Beached 17. Date compt. (Ready to grad.) 18. Elevations (or, each, recompting to the proof.) 19. Service of the proof. (Ready to grad.) 18. Elevations (or, each, recompting to the proof.) 19. Service of the proof. (Ready to grad.) 18. Elevations (or, each, recompting to the proof.) 19. Service of the proof. (Ready to grad.) 18. Elevations (or, each, recompting to the proof.) 19. Service of the proof. (Ready to grad.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting to the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the proof.) 19. Service of the proof. (or, each, recompting the			ccc 17.1	a. D	<b>35</b> 000		10. ELEAD	AND POOL OR WILDCAT
At top prod. Interval reported below  At total depth  15. DATE SPUDDED 16. DATE TO REACHES 17. DATE COMPL. (Ready to prod.) 18. DATE 1084 DO 15. DATE 1084 DO 16. DATE 1084 DO 1	4. LOCATION OF W	CONCA TOWER ELL (Report locat	tion clearly and in	accordance with a	ny State requires	12 nenta)*	Ru	at y
At total depth  At total depth  14. PERMIT NO.  DATE INSUED  15. DATE REPUDING  16. DATE REPUDING  16. DATE REPUDING  16. DATE REPUDING  17. DATE CONVEY. (Ready to proid.)  18. REPATRICAL NO.  SINGLAND.  19. TOTAL DEPTH. NO. AT TOTAL NO.  SINGLAND.  19. TOTAL DEPTH. NO. AT TOTAL NO.  19. TOTAL DEPTH. NO. A TOTAL NO.  19. TOTAL DEPTH. NO. AND A TOTAL NO.  19. TOTAL NO.  19. TOTAL DEPTH. NO. AND A TOTAL NO.  19. TOTAL DEPTH. NO. AND AND A TOTAL NO.  19. TOTAL DEPTH. NO. AND AND A NO. AND A TOTAL DEPTH. NO. AND A NO. AN	At surface	.590' FNL &	1180' FEL				11. SEC.,	T., R., M., OR BLOCK AND SURVEY
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15. DATE SPECOND   12. DATE (SECTION   13. DATE (SECTION   13. DATE (SECTION   13. DATE (SECTION   14. D	At total donth							
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20. PRILITED NO A TWO 21. PLUE, ARCH T.D., MP A TWO 22. IF MILETURE COMPIL. 23. INTERNAL BOTAIN TOOLS PRILITED NY 2002'  20. 20. 20. 20. 20. 20. 20. 20. 20. 20.	7-8-78	7-11-78	7-	12-79				
2010' 2002'  4. FARDICING INTERVAL(S), OF THIS COMPLETION—TOP, ROTTOM, NAME (MD AND TVD)*  25. WAS INDEED AND SECRET WITH SECRET AND OTHER LOSS RUN  1816-1854 Chack's  1816-1854 Chack'				TVD   22. IF MU	LTIPLE COMPL.,	23. INT	ERVALS ROTARY T	700LS
1816-1854 Chacks  16. TYPE RESCRIC AND OTHER LOGS RUN  1FS, FDC  18. CASING RECORD (Report all strings set in well)  18. CASING RECORD (Report all strings set in well)  7" 20 101' 9 5/8" 50 Sacks Class "B"  19. LINER RECORD  812E TOP (MD) BOTTOM (MD) SACKS CHMENT* SCREEN (MD) RIZE DEPTH SET (MD)  19. LINER RECORD  10. TUBING RECORD  10. TUBING RECORD  10. TUBING RECORD  11. FREFORATION RECORD (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  18. DEPTH INTERVAL (MD) AND OF MATERIAL CRED  18. PRODUCTION  18. CAS MCF. WATER-BEL. OAS-GIL BATTO  18. DEPTH STEED OLD SANGE AND CLASS TESTED OLD SANGE AND CLA							1	2010
18. TFE ELECTRIC AND OTHER LOSS REN  TES, FDC  18. CASING RECORD (Report all strings art in well)  CASING RECORD (CASING RECORD (Report all strings art in well)  T" 20 101' 9 5/8" 50 Sacks Class "B"  ANDERT FFILED  AND THERE RECORD AND ADDITION (MD) AND ACKS CEMENT* REBEN (MD) AIR DEFTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) AACKS CEMENT* REBEN (MD) AIR DEFTH SET (MD) PACKER SET (MD)  18. PERFORATION RECORD (Interval, size and number)  18. PERFORMANCE (INTERVAL (MD) AND AND AND REBER (MD) AND AND RESORD (INTERVAL (MD) AND AND RESORD (INTERVAL (MD) AND AND AND RESORD (INTERVAL (MD) AND	24. PRODUCING INTE	ERVAL(S), OF THIS	S COMPLETION-TO	P, BOTTOM, NAME (	MD AND TVD)*			
18. TFE ELECTRIC AND OTHER LOSS REN  TES, FDC  18. CASING RECORD (Report all strings art in well)  CASING RECORD (CASING RECORD (Report all strings art in well)  T" 20 101' 9 5/8" 50 Sacks Class "B"  ANDERT FFILED  AND THERE RECORD AND ADDITION (MD) AND ACKS CEMENT* REBEN (MD) AIR DEFTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTOM (MD) AACKS CEMENT* REBEN (MD) AIR DEFTH SET (MD) PACKER SET (MD)  18. PERFORATION RECORD (Interval, size and number)  18. PERFORMANCE (INTERVAL (MD) AND AND AND REBER (MD) AND AND RESORD (INTERVAL (MD) AND AND RESORD (INTERVAL (MD) AND AND AND RESORD (INTERVAL (MD) AND	1016_1054	Chagna						
CASING RECORD (Report all strings set in well)  CASING RIZE  CASING RIZE  CASING RIZE  CASING RIZE  TO CHERTING RECORD  TO SACKS CLASS "B"  2003' 6 1/4" 50 SACKS CLASS "B"  2004' 1908'  2003' 6 1/4" 50 SACKS CLASS "B"  2004' 1908'  2005' 1908' 1908'  2005' 1908' 1908'  2006' 1908' 1908'  2006' 1908' 1908'  2006' 1908' 1908' 1908' 1908'  2006' 100			RUN					
CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  T" 20 101' 95/8" 50 Sacks Class "B"  4½" 2003' 61/4" 50 Sacks Class "B"  2003' 61/4" 50 Sacks Class "B"  ED. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SIZE DETTH SET (MD) PACKER NET (MD)  1816-54 x 1 SPF  1816-54 x 1 SPF  1816-54 x 1 SPF  1816-54 30,000# 10-20 Sand and 15,000 gal 70 cuality foam.  33.* PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or eMIL 1916)  ATE OF TEST HOURS TESTED OF TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF TEST HOURS TESTED OF TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF TEST HOURS TESTED OF TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ATE OF TEST HOURS TESTED OF TEST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  T-12-79 72 WATER—BBL. GAS—MCV. WATER—BBL. GAS—MCV. WATER—BBL. GAS—MCV. WATER—BBL. GAS—MCV. WATER—BBL. OIL GAS—MCV. WATER—	IES, FDC							NO
20 101' 9 5/8" 50 sacks Class "B"  412" 2003' 6 1/4" 50 sacks Class "B"  2005' 6 1/4" 50 sacks Class "B"  2006' 6 1/4" 50 sacks Class "B"  2007' 6 1/4" 50 sacks Class "B"  2008' 6 1/4" 6 1/4" 50 sacks Class "B"  2008' 6 1/4" 6 1/4	28.			ING RECORD (Re	port all strings s	et in well)		140
42" 2003' 6 1/4" 50 SACKS CLASS "B"  101 9.78 50 SACKS CLASS "B"  102 2003' 6 1/4" 50 SACKS CLASS "B"  103 TUBING RECORD  104 SIZE DEPTH SET (MD) PACKER SET (MD)  105 SACKS CLASS "B"  106 SACKS CLASS "B"  107 (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  108 PERFORMATION RECORD (Interval, size and number)  109 SIZE DEPTH SET (MD) ANOUNT AND KIND OF MATERIAL USED  100 ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Froducing or SAMI-IN)  108 SIZE DEPTH SET (MD) ANOUNT AND KIND OF MATERIAL USED  109 ATE FIRST PRODUCTION  109 ATE FIRST PRODUCTION  109 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Froducing or SAMI-IN)  109 SIZE DEPTH SET (MD) ANOUNT AND KIND OF MATERIAL USED  109 ATE FIRST PRODUCTION  109 ATE OF TEST HOURS TESTED CHAPTER OF THE FIRST PRODUCTION  109 ATE OF TEST HOURS TESTED CHAPTER OF THE FIRST PRODUCTION OF GAS—NOT. WATER—BELL GAS—OIL RATIO  100 ANOUNT AND KIND OF MATERIAL USED  101 ANOUNT AND KIND OF MATERIAL USED  101 ANOUNT AND KIND OF MATERIAL USED  102 ACID SHOT OF MATERIAL USED  103 ANOUNT AND KIND OF MATERIAL USED  103 ANOUNT AND KIND OF MATERIAL USED  109 ANOUNT AND KIND OF MATERIAL USED  100 ANOUNT AND KI	<del></del>	WEIGHT, LB.	/FT. DEPTH SE	<del></del>		CES	SENTING RECORD	AMOUNT PULLED
BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER NET (MD)  1. PERFORATION RECORD (Interval, size and number)  2. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL CRED  1816-54 X 1 SPF  1816-54 30,000# 10-20 sand and 15,000  gal 70 quality foam.  3.*  PRODUCTION  ATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SAUL-INTERVAL (Producing or SAUL-INT)  ATE OF TEST HOURS TESTED OHIER RIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. UAS-OIL RATIO  7-12-79 72 Well tester OLIU—BBL. GAS—MCF. WATER—BBL. GAS—MCF. WATER—BBL. OIL OR OIL—BBL. GAS—MCF. WATER—BBL. OIL OR OIL—BBL. OIL OR OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OR OIL ON. COMM-BISTORY OIL—BBL. OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OR OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OR OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OIL OIL OIL OIL CON. COMM-BISTORY OIL—BBL. OIL OIL OIL OIL OIL OIL OIL O								
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER NET (MD)  2 3/8" 1908'  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1816-54 X 1 SPF  1816-54 30,000# 10-20 sand and 15,000  gal 70 quality foam.  33.*  PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shuf-in)  ATE OF TEST HOURS TESTED OF TEST PRODUCTION  ATE OF TEST WITHESTED OF TEST WITHESTED OF TEST WITHESTED AUG 23 1979  G. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record DIST. 3  SIGNED TITLE Production Managery RANGER PARKE (MD)  ADDITION OF TEST WITHESTED OF TEST WITHESTED DIST. 3	45"			<u>  6</u>	1/4"	50 sack	s Class "B"	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER NET (MD)  2 3/8" 1908'  32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  1816-54 X 1 SPF  1816-54 30,000# 10-20 sand and 15,000  gal 70 quality foam.  33.*  PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shuf-in)  ATE OF TEST HOURS TESTED OF TEST PRODUCTION TEST PRODUCTION  ATE OF TEST HOURS TESTED OF TEST PRODUCTION  ATE OF TEST HOURS TESTED OF TEST PRODUCTION  ATE OF TEST PRODUCTION OF TEST PRODUCTION OF TEST PRODUCTION  ATE OF TEST HOURS TESTED OF TEST PRODUCTION  ATE OF TEST HOURS TESTED OF TEST PRODUCTION  ATE OF TEST PRODUCTION OF TEST PRODUCTION OF TEST PRODUCTION  ATE OF TEST PRODUCTION OF TEST WITHESTED OF TEST WITH								
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER NET (MD)  2 3/8" 1908'  1908'  10. PERFORATION RECORD (Interval, size and number)  1816-54 x 1 SPF  2. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) ANOUNT AND KIND OF MATERIAL USED  30,000# 10-20 sand and 15,000  gal 70 quality foam.  33.*  PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SIGW  TEST PRODUCTION  ATE OF TEST HOURS TESTED OFFICE ARTS  7-12-79 72 Well tester None 225 204  LOW. TURING PRESSURE CALCULATED CIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  1. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TO be sold  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record DIST.  TITLE Production Managery Rapagery RATER 8/20.590	29.	<del></del>	LINER RECORD			30.	TUBING RE	CORD
32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEFTH INTERVAL (MD)  ANOUNT AND KIND OF MATERIAL USED  1816-54 X 1 SPF  1816-54 30,000# 10-20 sand and 15,000  gal 70 quality foam.  PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Pumping  ATE OF TEST  HOURS TESTED  OFFICE TREE PRODUCTION  NONE  7-12-79  72  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  ANOUNT AND KIND OF MATERIAL USED  SIGW  ATE OF TEST WELL STATUS (Producing or shufting)  SIGW  7-12-79  72  ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  ANOUNT AND KIND OF MATERIAL USED  SIGW  ATE OF ATTACHMENTS  OIL—BBL. GAS—MCF. WATER—BBL. OIL GRACH TREE TREE TREE WITNESSED FALLS AND AUG 23 1979  AUG 23 1979  OIL CON. COM.  DIST. 3  SIGNED  TITLE Production Manageer  DATE 8/20150	SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	1	
32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.  DEFTH INTERVAL (MD)  ANOUNT AND KIND OF MATERIAL USED  1816-54 X 1 SPF  1816-54 30,000# 10-20 sand and 15,000  gal 70 quality foam.  PRODUCTION  ATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Pumping  ATE OF TEST  HOURS TESTED  CHOICE NOTE TEST PRODUCTION  ATE OF TEST  HOURS TESTED  CHOICE NOTE TEST PRODUCTION  ATE OF TEST  HOURS TESTED  CASING PRESSURE  CALCULATED  24-HOUR RATE  NONE  TO be Sold  6. List of ATTACHMENTS  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  DIST. 3  TITLE Production Manager  PARTS 8/20050						2 3/	8" 1908'	
1816-54 x 1 SPF  PRODUCTION  P	31 PERFORATION DE	COPP (Internal a	iga and number)					
1816-54 x 1 SPF  1816-5	OI. I PROUNTION RE	CORP (Interver, a	ne ana number)					
PRODUCTION  ATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Pumping  ATE OF TEST  HOURS TESTED  OTHER PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Pumping  TEST HOURS TESTED  OTHER PRODUCTION  NONE  7-12-79  72  Well tester  NONE  ALCULATED  OIL—BBL.  GAS—MCF.  WATER—BBL.  OIL GR.  WATER—BBL.  OIL GR.  WATER—BBL.  OIL GR.  OIL GR.  TEST WITTESSEE B.  AUG 2 3 1979  OIL CON. COM.  G. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  DIST. 3						VAL (MD)		
PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PUMDING  PUMDING  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PUMDING  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SIGW  SIGW  7-12-79  72  Well tester  None  PRODUCTION  None  PRODUCTION  SIGW  OIL—BBL.  GAS—MCF.  WATER—BBL.  OIL GRAFFIT FOOLS.  NONE  ABOUT 1881 FOR ATT ACHMENTS  OIL GRAFFIT FOOLS.  NONE  TEST WITNESSED BY LEGIS  OIL CON. COM.  TO be sold  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  DIST. 3  SIGNED  TITLE Production Manager	1816-54 x	1 SPF			1816-54			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PUMDING  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PUMDING  SIGW  SIGW  7-12-79  72  Well tester  None  225  204  Low. Tubing pressure  CALCULATED  24-HOUR RATE  None  75  68  Test witnessed by  Kurt Nelson  AUG 23 1979  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  DIST. 5  SIGNED							gai 70 quai.	rry roam.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PUMDING  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PUMDING  SIGW  SIGW  7-12-79  72  Well tester  None  225  204  Low. Tubing pressure  CALCULATED  24-HOUR RATE  None  75  68  Test witnessed by  Kurt Nelson  AUG 23 1979  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  DIST. 5  SIGNED								
Pumping  ATE OF TEST HOURS TESTED OF TEST PROOFN. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  7-12-79 72 Well tester None 225 204  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE None 75 68  4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TO be sold  5. LIST OF ATTACHMENTS  TITLE Production Manager Name 8/20 59  TITLE Production Manager Name 8/20 59  TITLE Production Manager Name 8/20 59	33.*	PION   PROD	Homron Marries (1					
TO be sold  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record    Name   100	DAIN FIRST PRODUCT	PROD		rtowing, gas lift, p	umping—size and	i type of pun		
The sold  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  TITLE Production Manager  None  225  204  Low Tubing Pressure Calculated Oil Test None  225  None  225  None  225  None  225  None  24-HOUR RATE  None  75  68  Kurt Nelson  AUG 23 1979  OIL CON. COM.  FIGURE 100  FI	DATE OF TEST	HOURS TESTED		PROD'N, FOR	OII — RRI	CAS	THE WATER D	
NA DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  TITLE Production Manager  NAME OIL GRAPT TO DIL GRAP	7_12_70	72	1	TEST PERIOD	1	1	1	GAS-OIL RATIO
NA 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold  6. LIST OF ATTACHMENTS  Kurt Nelson Aug 23 1979  CON. COM.  SIGNED  TITLE Production Manager  None  75  68  TEST WITNESSED BY  LIST OF AUG 23 1979  OIL CON. COM.  DIST. 3	FLOW. TUBING PRESS.		RE   CALCULATED	OILBBL.				OIL GRANT (API YOUR.)
To be sold  5. LIST OF ATTACHMENTS  6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available record  SIGNED  TEST WITNESSED B. LIST WITNESSED B. L	NA	5	<del></del>	1	7-	;	68	I CAPLETIVE !
SIGNED TITLE Production Manager 8/20/80	34. DISPOSITION OF	GAB (Sold, used for	r fuel, vented, etc.)					
SIGNED TITLE Production Manager 8/20/80	To be sold	MENTH					Kurt Ne	elson auc 2 2 1979
SIGNED TITLE Production Manager 8/20/80	CO. HOLL OF MILEO	· · · · · · · · · · · · · · · · · · ·						HOUR COM.
SIGNED TITLE Production Manager 8/20/80	36. I hereby certify	that the foregoing	og and attached in	formation is comp	lete and correct	as determine	d from all available	OIL CON. COM
SIGNED PAUL C PILISON TITLE Production Manager DATE 8/20/30	, , , ,							DIS1. 3
Paul C. Ellison	signed Pau	I C. Elliso	on	TITLE P	roduction	Manager	DAT	NE 8/20/70

## INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. should be listed on this form, see item 35. and/or State office. See instructions on items 22 and 23, and 30, occording a content of the content of the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation for the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation for the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation of the time this summary record is submitted.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. from 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR SHOW ALL IMPORT DEPTH INTERVAL	TESTED, CUSHION U	OSITY AND CONTENT	37. SUMMARY OF POROUS ZONES:  SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFINITION OF POROSITY AND CONTENTS THEREOF, CORED INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUTTIN PRESSURES, AND RECOVERIES  DESCRIPTION. CONTENTS, ETC.	38. GEOLOGIC MARKERS	TOP
FORMATION	TOP	ноттом	DESCRIPTION CONTENTS, EIC.	NAME MEAS.	MEAS, DEPTH TRUE VERT, DEPTH
Chacra	1/89,				
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