

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
INTEGRATED ENERGY INC.

3. ADDRESS OF OPERATOR  
P.O. BOX 61585 - HOUSTON, TEXAS 77208

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1060' FEL & 1660' FSL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

NOO-C-14-20-5384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

NAVAJO 17-22-7

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

WILDCAT *Chavira*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 17-T22N-R7W

12. COUNTY OR PARISH

SANDOVAL

13. STATE

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6833' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well has been determined to be uneconomical, therefore, it will not be produced. Plans for Plugging of this well have been drawn up and operations are expected to commence in the month of May, 1983. All Plugging and Restoration operations will be completed no later than June 1, 1983.

P&A Procedure Attached

4½" 9.5# set @ 1837', cmt'd to surface.  
Cement Retainer B.P. @ 1697'.  
Perfs: 1532' - 1541' & 1541' - 1578'

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED *Shelley R. Swartzendruber* REGULATORY COORDINATOR

SHELLEY R. SWARTZENDRUBER

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCD recommended the addition of a plug from 330' to 430' to protect the Ojo Alamo

\*See Instructions on Reverse Side

RECEIVED  
MAR 29 1983  
OIL CON. DIV.  
DIST. 3

APPROVED  
AS AMENDED

*James F. Sims*  
JAMES F. SIMS  
DISTRICT ENGINEER

NMOCC

NAVAJO 17-27-7 #1  
P & A PROCEDURE

4-1/2" 9.5# SET @ 1837', CMT'D TO SURFACE  
CMT. RETAINER B.P. @ 1697'  
PERFS: 1532-37', 1541-78'

- 1) Set cem't Retainer/bridge plug at 1500'.
- 2) Load hole w/9.2 ppg drlg mud. Spot 50' cem't plug on top of Retainer from 1500' to 1450'.
- 3) Spot 100' cem't plug from 1218' to 1118'; top of Picture Cliffs at 1168'.
- 4a) ~~Spot 100' cem't plug from 805' to 905'; top of Fruitland at 855'~~
- 4b) Spot 100' cem't plug from 604' to 504'; top of Fruitland at 554'.  
Spot 100' cem't plug from 330' to 430'; Kirtland-Ojo Alamo contact at 380'
- 5) Spot 50' cem't plug from 50' to ground level.
- 6) Remove wellhead, weld plate & permanent dry hole marker on casing.
- 7) Remove all equipment and restore location to original condition.

JB/pt

3/18/83

Above program was OK in original form  
except for the addition of a plug from  
330' to 430' to protect Ojo Alamo

Fruitland is at 554' not 655'

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DIST. 3

Attachment to Notice of  
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Navajo 17-22-7

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable): *See FAA Procedure Part 4*

**RECEIVED**  
MAR 29 1983  
**OIL CON. DIV.]**  
**DIST. 3**

Office Hours: 7:30 A.M. to 4:15 P.M.