(HO. OF COPIES RECE	IVED	5		
Î	DISTRIBUTIO	N			
	SANTA FE				
	FILE		7		-
	U.S.G.S.				
	LAND OFFICE				
	IRANSPORTER	OIL			
		GAS	1		1
	OPERATOR		2		
1.	PRORATION OF	ICE			
	Operator				
	Southland F	Royalt	y (Comp) 8
	Address				
	P. O. Drawe	r 570), F	arı	ni
	Reason(s) for filing ((Check p	roper	box)	

NEW MEXICO OIL CONSERVATION COMMISSION

	T	T FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO T	AND RANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
OIL			
GAS /			Ans an abo avera
	2		API 30-043-20372
PRORATION OFFICE Operator			
Southland Royalty	Company		
Address	2		
P. O. Drawer 570,	Farmington, New Mexico		
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Casinghead Gas Con	densate	
Change In Ownership	Cusingheud Gas Com		
If change of ownership give na			
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE	Formation Kind of Lea	se Lease No
Jicarilla 443	Well No. Pool Name, Including 1 Undes. Pictu	red Cliffs State. Feder	cal or Fee Jicarilla 443
	1 ondos, 1 rota		
	910 Feet From The North	.ine and Feet From	East
Unit Letter;;	Feet From The		
Line of Section 26	Township 23N Range	2W , _{NMPM} , Sandov	/al Count
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of	of Oil or Condensate	Add. 655 (Give dancess to mitten appr	
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas X	Address (Give address to which appr	
El Paso Natural Ga		Box 990, Farmington, 1	
	Unit Sec. Twp. Rge.	15 qui actuall, com	hen
If well produces oil or liquids, give location of tanks.		No	
If this production is commingle	ed with that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Comp		X Becker	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-10-79	5-28-79	3178'	3156'
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
7418' GR	Pictured Cliffs	2946'	Tubingless Depth Casing Shoe
Perforations	1 01:00		3167 1
2946'-3046' Pictur	CEG UTITS	ND CEMENTING RECORD	1
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"		153*	110 sxs
	8-5/8"		1 450 -
6-3/4''	8-5/8" 2-7/8"	3167'	450 sxs
6-3/4"			450 sxs
	2-7/8"	3167'	
TEST DATA AND REQUES	2-7/8" Z-7/8" Z-7/8"	3167'	
TEST DATA AND REQUES	2-7/8" T FOR ALLOWABLE (Test must be able for this	3167'	l and must be equal to or exceed top all
TEST DATA AND REQUES	2-7/8" T FOR ALLOWABLE (Test must be able for this	3167' after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top all lift, etc.)
TEST DATA AND REQUES	2-7/8" T FOR ALLOWABLE (Test must be able for this	3167' after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top all
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	2-7/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	l and must be equal to or exceed top all lift, etc.)
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	2-7/8" ST FOR ALLOWABLE (Test must be able for this	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	l and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	2-7/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	l and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	2-7/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	l and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	2-7/8" T FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas a Casing Pressure	l and must be equal to or exceed top all lift, etc.) Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.797	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF	I and must be equal to or exceed top all. lift, etc.) Choke Size Gas-MCs Gravity of Condensate
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	3167' a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	l and must be equal to or exceed top all. lift, etc.) Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1.797	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 805 psig	I and must be equal to or exceed top all. lift, etc.) Choke Size Gravity of Condensate Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.)	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	3167' a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 805 psig OIL CONSERV	Choke Size Gravity of Condensate Choke Size ATION COMMISSION
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	3167 ** a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 805 psig OIL CONSERV APPROVED	Choke Size Choke Size Choke Size Choke Size Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation gives	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-is) 805 psig OIL CONSERV APPROVED	Choke Size Choke Size Choke Size Choke Size Choke Size
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in)	3167' a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 805 psig OIL CONSERV APPROVED By Original Signed by	Choke Size Choke Size Choke Size Choke Size Choke Size ATION COMMISSION A. R. Kendrick
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation gives	3167' a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 805 psig OIL CONSERV APPROVED By Original Signed by	Choke Size Choke Size Choke Size Choke Size Choke Size ATION COMMISSION A. R. Kendrick
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation gives	3167' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 805 psig OIL CONSERV APPROVED TITLE This form is to be filed in	Choke Size Choke Size Choke Size Choke Size Choke Size ATION COMMISSION A. R. Kendrick Compliance with RULE 1104.
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation gives	3167' a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 805 psig OIL CONSERV APPROVED By Original Signed by TITLE This form is to be filed in	Choke Size Gravity of Condensate Choke Size Choke Size ATION COMMISSION A. R. Kendrick compliance with RULE 1104.
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation gives	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) 805 psig OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, taken on the well in acc	Choke Size Gravity of Condensate Choke Size Choke Size ATION COMMISSION A. R. Kendrick compliance with RULE 1104. Swable for a newly drilled or deeper condense with RULE 1111.
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete t	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation give to the best of my knowledge and belies (Signature)	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 805 psig OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, this form must be accompleted taken on the well in acc	Choke Size Gravity of Condensate Choke Size Choke Size ATION COMMISSION A. R. Kendrick compliance with RULE 1104. Swable for a newly drilled or deeper condence with RULE 111. The state of the deviate ordance with RULE 111. The state of the deviate ordance with RULE 111.
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation give to the best of my knowledge and belies (Signature)	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressurs (Shut-in) 805 psig OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, this form must be accompleted with the conservation of this form and sections of the sections of this form and sections of this form and sections of the se	Choke Size Gravity of Condensate Choke Size ATION COMMISSION A. R. Kendrick Compliance with RULE 1104. Compliance with RULE 1111. Contained by a tabulation of the deviate ordance with RULE 1111. Contained by a tabulation of the deviate ordance with RULE 1111. Contained by a tabulation of the deviate ordance with RULE 1111.
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1,797 Testing Method (pitot, back pr.) Pitot CERTIFICATE OF COMPL I hereby certify that the rules Commission have been complabove is true and complete t	2-7/8" TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) LANCE and regulations of the Oil Conservation ided with and that the information give the best of my knowledge and belief (Signature) On Manager	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) 805 psig OIL CONSERV APPROVED TITLE This form is to be filed in if this is a request for allowell, this form must be accompleted well, and sections of this form made on new and recompleted well name or number, or transports.	Choke Size Gravity of Condensate Choke Size Choke Size ATION COMMISSION A. R. Kendrick compliance with RULE 1104. Swable for a newly drilled or deeper condence with RULE 111. The state of the deviate ordance with RULE 111. The state of the deviate ordance with RULE 111.