SUBMIT IN TRIPLICATE*

Form approved 25.

(Other instruction reverse side)

TRIPLICATE	roin appiored.								
		Budget	Bureau	No.	42-R142				
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DEPARTMENT	OF	THE	INTERIOF	₹

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5.	I.F.	SE	ÞΕ	SIG N	ATIO	N A	NI	SERI	AL	NO.	

	GEOLOG	SICAL SURVE	Y			Contract No. 5		
APPLICATION	FOR PERMIT T	O DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE Jicarilla Apac	•	
1a. TYPE OF WORK	.L X	DEEPEN [PLUG BAC	к 🗆	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL WELL X WE 2. NAME OF OPERATOR			SIN	GGLE MULTIPL ZONE	Æ	Chacon Jicarii Apache "D"	la _	
Dave M. Thoam	s, Jr					9. WELL NO.		
P.O. BOX 2026	Farmington	New Mexico	874 h any Si	tate requirements.*)		104 10. FIELD AND POOL, OF Chacon Dakota Associated Pool	01	
At surface 790 FS At proposed pred. zone	L, 790'FWL					11. SEC., T., B., M., OR BE AND SURVEY OR ARE SEC. 25-T23N-F	CA	
14. DISTANCE IN MILES A	Same	EST TOWN OR POS	T OFFICE	,•		12. COUNTY OR PARISH	13. STATE	
Not Applicabl						Sandoval	NIM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. No	. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE L. (Also to nearest drlg	INE, FT.	790 '			100	160		
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	SED LOCATION*		19. PROPOSED DEPTH			ARY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	S LEASE, FT.	Mile	1	7580 '	<u> </u>	Rotary 22. APPROX. DATE WOI	RK WILL START	
21. ELEVATIONS (Show whe						1-30-79		
7351 'GL, 7364	<u>'DF, 7365'KB</u>	PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM			
	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	ī	QUANTITY OF CEMEN	T	
SIZE OF HOLE	8-5/8"	24.0		250		250 Sacks		
12-1/4" 7-7/8"	4-1/2"	10.50 & 1			To l	To be determined		
It is proportion medical Dakota Formation manner as to pro-	n will be compl	e Dakota Fo eted. Pro	ormat ducti	on casing will	produ	CLIVE SOMES TH	the a	
ESTIMATED FORMA								
Cliff House 454			Green Horn Graneros Dakota			7109' 7165' 7197'		
The SW/4 Section	n 25 is dedicat	ed to this	well	•		10.00	1 500	
The natural gas	produced from	this well	is co	mmitted.		7//	d new productive	
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	drill or deepen direction	ally, give pertine		on subsuitace locations a		oductive zone and propose red and true vertical dept	bs. Give blowout	
FOR: Dave	0000000	De Pres	ident	, Walsh Engine coduction Corpo	ering ration	& 1 DATE 12-28	3-78	
	Walsh, P.E. eral or State office use)							
PERMIT NO.				APPROVAL DATE				
APPROVED BYCONDITIONS OF APPRO	WAL, IF ANY:		TITLE			DATE		
ok Frak				1				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	A1	distances must be	rom the outer	boundaries of t	he Section.	·	
Operator			Lease				Well No.
DAVE M. THOMAS	.1ਰ :		CHACON	JICARILL	A PACH	E nDn	104
Unit Letter Secti		nship	Range				
M 2	1	23N	31	1	SA	NDOVAL	
Actual Footage Location of							
5 00	from the Sout	h line and	7 90	feet	from the	West	line
Ground Level Elev.	Producing Formation		Pool				Dedicated Acreage:
7351	Dakota		Chacen	Daketa As	ssociat	ed	160 Acres
1)) 4		.1 1	all by colo	red pencil o	r hachure	marks on t	he plat below.
1. Outline the acr	reage dedicated t	to the subject w	ell på colo	ica penen o	. паспагс	a.n.s vii t	me Pres paratit
		, ,			asify sha	ownershir :	thereof (both as to working
		cated to the wel	u, outline e	ach and ide	unity the	ownersuib	thereof (both as to working
interest and ro	yaity).						
		• • •	1 10 . 1		hava sha	internata -	f all owners been consider
3. If more than on	e lease of differe	ent ownership is	dedicated	to the well,	nave the	mucrests 0	f all owners been consoli-
dated by commi	unitization, unitiz	cation, force-pool	ing. etc?				•
Yes	No If answe	r is "yes," type	ot consolid	ation			
				1 - 1 1		on consult.	dated (Use rayana aida d
		ers and tract des	criptions w	nich have ac	auany be	en consom	dated. (Use reverse side of
this form if nec	essary.)					1.0	
No allowable w	ill be assigned to	the well until a	ll interests	have been o	consolida	ted (by co	mmunitization, unitization,
forced-pooling,	or otherwise) or u	ntil a non-standa	rd unit, eli:	minating suc	h interes	ts, has bee	n approved by the Commis-
sion.							
							CERTIFICATION
	1						CERTIFICATION
	1		İ		. 1		
			Ì				certify that the information con-
	1		1		ì	tained h	nerein is true and complete to the
	1		1			best of	my knowledge and belief.
	1		i			TOR	Dave M. Thomas, Jr.
	1	1				Tell	vell N. Walsh, P.E.
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	<u>+</u> – – – –	- T				Presid	nent
	1		. !			Position Walch	Engineering &
	1					l 	manicerna a
11	1					Company	
11	i						ction Corporation
11	1		1 1			Date	20 1070
	Sec.			!		Decem	ber 28, 1978
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	7	25	1				
111	1	25		I	•	1 herel	by certify that the well location
	1		ĺ	1		shown	on this plat was plotted from field
	1			1		1 1	of actual surveys made by me or
	1			.		under n	ny supervision, and that the same
) 1		is true	and correct to the best of my
	1					knowle	dge and belief.
14	- +	#		·	کحر	1 1	
	l 1			i i	1	11	
	1		1	1	. 1	Date Sur	veyed
790'	1		E Primar	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Decer	LAVA TO
	1			[]	> [d Professional Engineer
	1		1 / 6	P O A	<u>,</u> ₹		and surveyor
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		1				Centifico	nesido .s.
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