SUBMIT IN TRIPLETE.

Form approved.

(May 196.)	HINIT	UNITED STATES (Other instruction reverse side)			ion	Budget Bureau No. 42-R1425	
	DEPARTMENT OF THE INTERIOR					30-043	-2042
	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURVEY	<u></u>			NM-21455	
APPLICATION	N FOR PERMIT T	O DRILL, DE	EPEN, OR F	LUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK						7. UNIT AGREEMENT N	
	LL 🛚	DEEPEN [PL	UG BAC	K ∐	I. UNII AGREEMENT N	AME
b. TYPE OF WELL			SINGLE TO	MULTIPL	. —		
WELL W	ELL OTHER		SINGLE X	ZONE	<u> </u>	S. FARM OR LEASE NAM	1E
2. NAME OF OPERATOR						Federal 19-22-6	
Benson Mine	ral Group, I	nc.				9. WELL NO.	
3. ADDRESS OF OPERATOR						2	
3200 Anacon	3200 Anaconda Tower, 555 17th St., Denver, CO 80202						
4. LOCATION OF WELL (R. At surface	Chacra Ext	ension					
1190' FSL & 1450' FEL Section 19-T22N-R6W						11. SEC., T., B., M., OR E	LK.
At proposed prod. zone						Sec. 19-T2	
At proposed productions						Sec. 19-12	ZN-ROW
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE
6½ miles southwest of Counselor, New Mexico						Sandoval	N.M.
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.					OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT.				TO THIS WELL 160			
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTA					BY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1 mile 1900'						Rotary	
21. ELEVATIONS (Show whe	22. APPROX. DATE WO	BK WILL START*					
6885 GR	June 1, 197	9					
23.	F	PROPOSED CASING	AND CEMENTIN	G PROGRA	M		
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			- · · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMEN	T	
9-5/8	7" used	23	1	00	50	sx. circ.	
63	4½" new	9.5	19	00		sx. circ.	

The above well is being drilled to evaluate the Chacra formation. Completion intervals and stimulation program will be determined from the study of logs. This acreage is not dedicated to a gas purchaser. Additional information required by NTL-6 for the application to drill and a Multi-Point Surface Use Plan are attached.

grant Sedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Production Manager SIGNED 1 (This space for Federal or State office use)

PERMIT NO. .. APPROVAL DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 2 8 1979

of 5ml

*See Instructions On Reverse Side

U. S. GEGLECICAL SURVEY BULY 15, 0119.

All distances must be from the outer boundaries of the Section

							
BENSON MINERAL GROUP, INC.			1	FEDERAL 19-22-6			Well No.
Unit Letter Section Township			Ronge C			2	
0	19	22N		6 W	1	DOVAL	
Actual Footage Loc 1190	ation of Well:	South line of	nd 1450) fee	t from the	East	line
Ground Level Elev.	Producing For			usty	Hom the		Dedicated Acreage:
6885		Chacra		hacra Exter	nsion	-	160 Acres
		ted to the subject					e plat below. ereof (both as to working
interest a	nd royalty).						all owners been consoli-
dated by c	communitization, u	mitization, force-po	oling. etc?			,	
Yes	No If an	nswer is "yes," typ	e of consol	idation			
		owners and tract de	escriptions	which have ac	ctually bee	n consolida	ited. (Use reverse side of
	f necessary.)	3	13 .	. 1 3	1.3	<u> </u>	
forced-noo	ling. or otherwise)	ed to the well until or until a non-stand	ali interesi dard unit. e	ts have been o liminating suc	consolidate h interests	ed (by comm s has been	nunitization, unitization, approved by the Commis-
sion.		or units a non-blane	iara anti, o	immating sac	in interests	s, has been	approved by the Commis-
				7			
	1			İ			CERTIFICATION
	į			1		I hereby c	ertify that the information con-
	i i			1		1	ein is true and complete to the
	1			i		best of my	knowledge and belief.
	i			1		ful	Ellin
	i			! -			ıl C. Ellison Nuction Manager
	1			1		Position	idector runager
•	1		•	1			Mineral Group, Inc.
1	i i			1	į	Compony Februa	ary 22, 1979
	1			1 - Congress		Date	
	l s	Sec					
			$-\sqrt{\cdots}$				
	; 1	19				1 hereby	certify that the well location
	1			Ĵ -		1	this plat was plotted from field
	1	4	1 8 %	3		notes of c	actual surveys made by me or
	1		***************************************		-	1	supervision, and that the same
	1			1		I	nd correct to the best of my and belief.
	+		 ·@·	1150			
	i 		Ì	1		Date Survey	
	1		5	1		January Registered P	Colland Chaineer
	i		1190			and or Land	- 1 55 1
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0 330 660	90 1320 1650 198	0 2310 2640 2	000 1500	1000 5	00000	Certhicone N	MERR. IR.

SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Federal 19-22-6 Well #2 1190' FSL & 1450' FEL Section 19-T22N-R6W Sandoval County, New Mexico

The geologic name of the surface formation is: Tertiary Nacimiento

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

<u>Formation</u>	Depth	Elevation
Chacra	1726	+5160
Total Depth	1900	

Estimated K.B. elevation: 6885 GR.

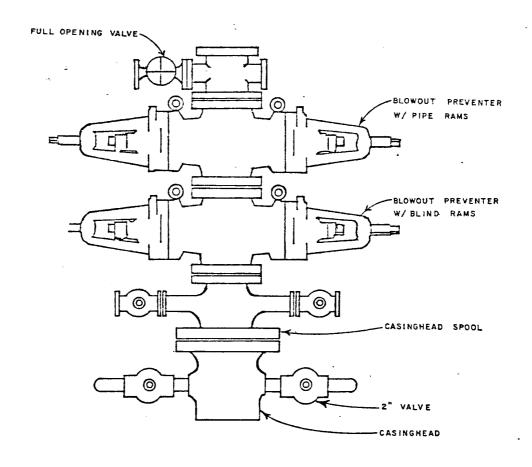
Estimated Depth	Casing Size	Casing Weight	Hole Size	Sacks Cement	Type
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl ₂
1900	4½" New	9.5	6뉳"	50 150	Class "B" Class "B" 50-50 Poz mix, 6% gel with ¼# Celloflake/sack

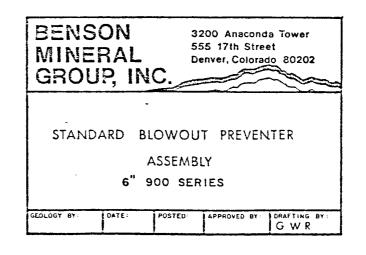
Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.

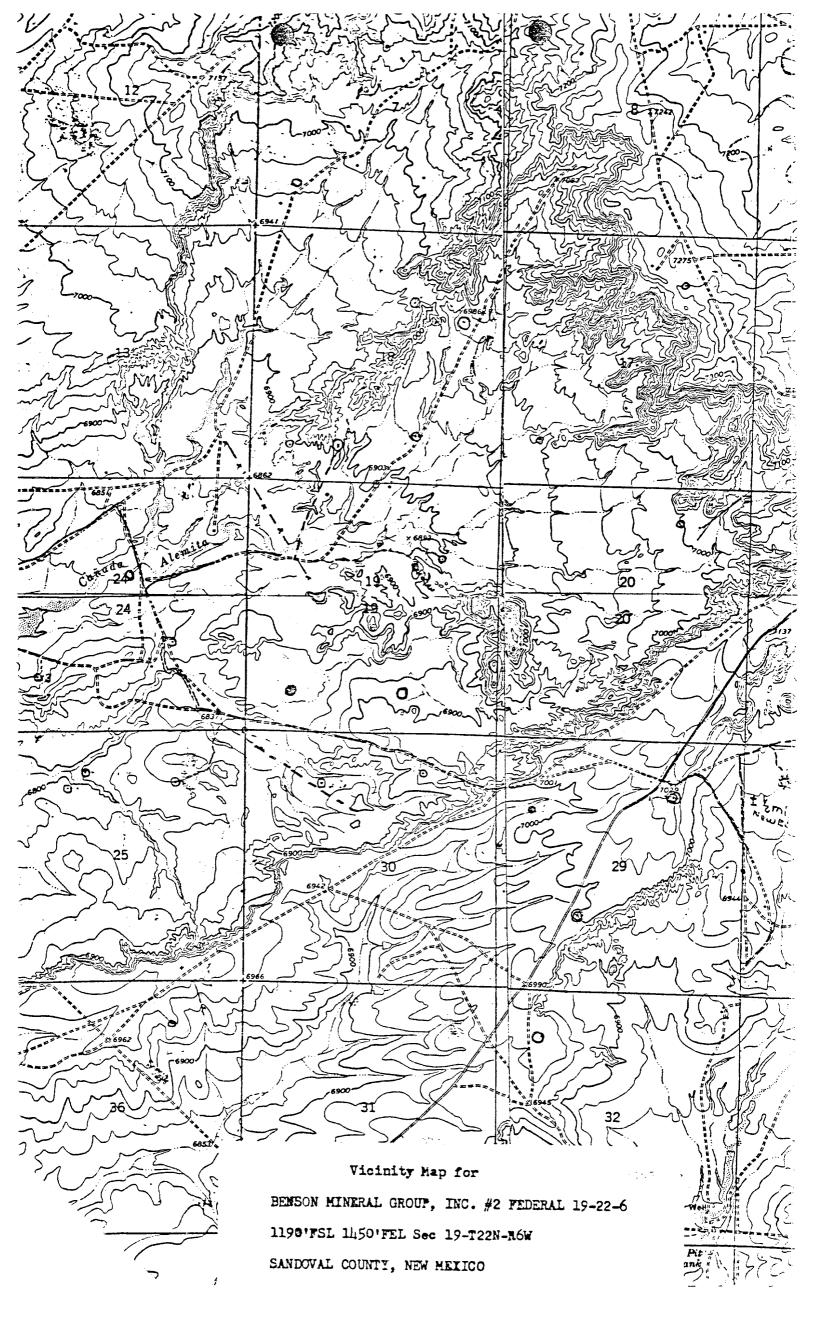


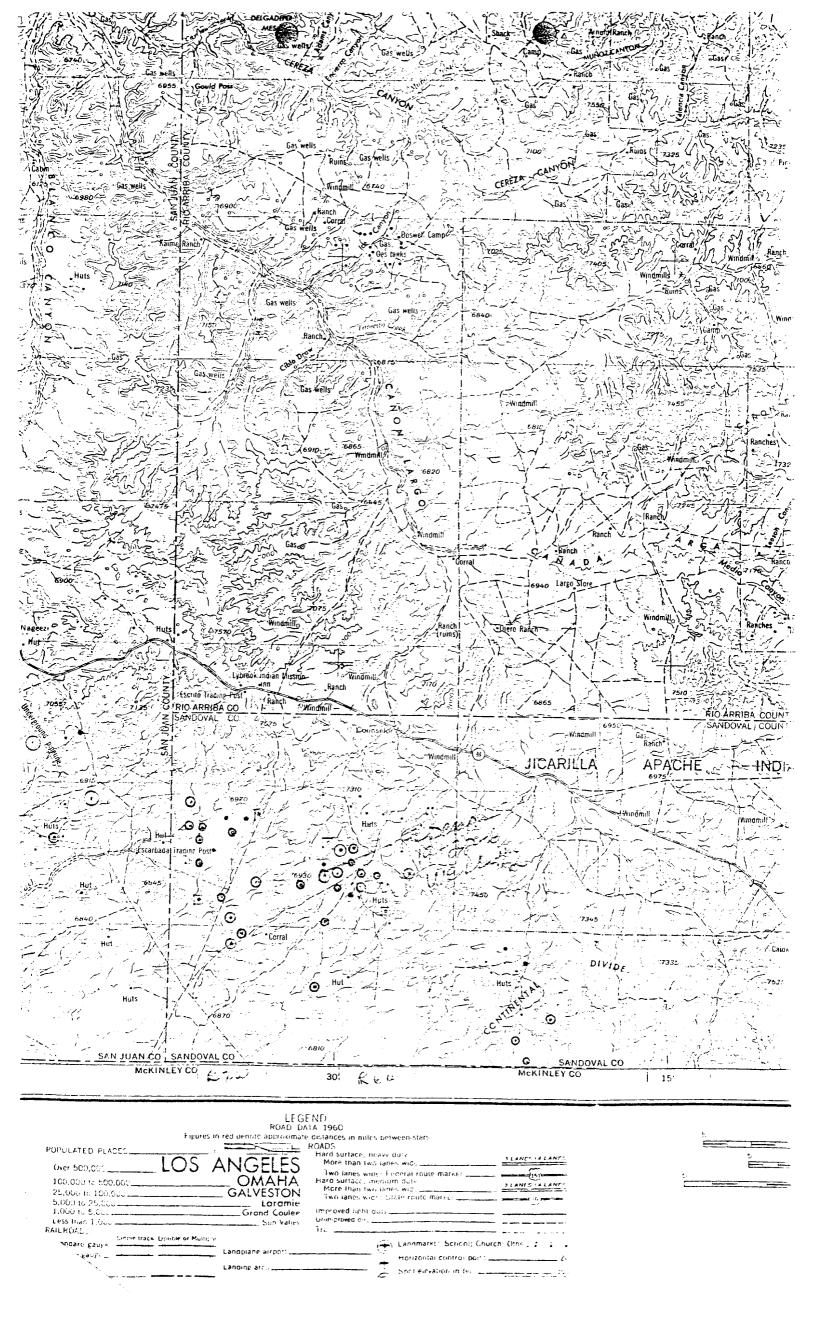


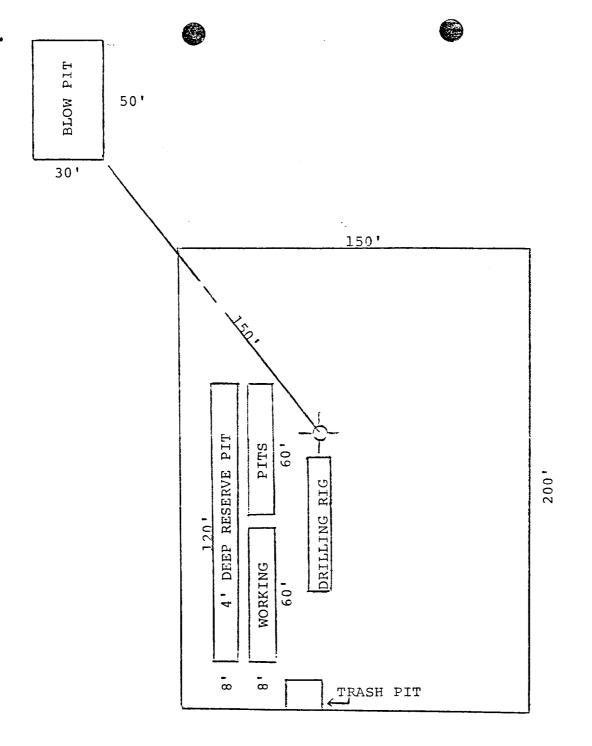
MULTI-POINT SURFACE USE PLAN

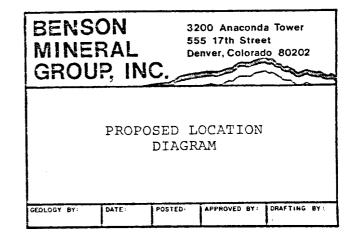
Federal 19-22-6 Well #2 1190' FSL & 1450' FEL Section 19-T22N-R6W Sandoval County, New Mexico

- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- 2. An access road of 2600 feet will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private water sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.
 - Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.
- 12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.









Federal 19-22-6 Well #2 1190' FSL & 1450' FEL Section 19-T22N-R6W Sandoval County, New Mexico

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by BENSON MINERAL GROUP, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

February 22, 1979

Date

Paul C. Ellison

Production Manager

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202