Form Approved.
-Budget Bureau No. 42-R1424

## UNITED STATES

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5. LEASE	5, 3J	<u>4.</u> 6	1. F. W
NM	25307	`B`	3 S T S T S T S T S T S T S T S T S T S

DEPARTMENT OF THE INTERIOR	NM 25307 전략 등 성급점			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME			
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME RESERVED			
1. OII gas di other  2. NAME OF OPERATOR	9. WELL NO. 5.2.3.4.4.5.5.8			
Northwest Exploration Company	10. FIELD OR WILDCAT NAME Unnamed			
3. ADDRESS OF OPERATOR PO Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 육교경영 및 등록하는 Sec 12 - T21N R6W 무료장			
AT SURFACE: 1680' FNL & 1710' FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE 및 Sandoval 및 등 New Mexico			
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 11 15 16 16 16 16 16 16 16 16 16 16 16 16 16			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	The control of the co			
FRACTURE TREAT	bac on to on to on to on to on to on to on to on to on to			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.) The change on Form 9-330. The change on Form 9-350. The change of			
CHANGE ZONES	enoilou fait			
(other) "Drilling Operations" X	3 8 9 1 1 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and			
10-8/9-79 Drilling.				
10-10-79 Reached TD 1950'. Circ & cond hole, Ran DIL, BHC-Sonic, FDC-CNL-GR logs.	Prep to run csg. 🚊 🕬 📜			
10-11-79 Ran 61 jts of 2-7/8", 6.4#, J-55, NUE csg set @ 1931 KB. Cmted w/ 165 sks 65/35 poz w/ 2% gel. Circ out 6 bbls. Plug displaced w/				
2 bbls 7-1/2% acetic acid followed by Rig released @ 1830 hrs 10-11-79. To	9 BW. Plug down 0 1830 hrs.			
•	p or cline by team survey e good.			
Now waiting on completion.				
	\200 \ 300			
Subsurface Safety Valve: Manu. and Type	7 - 18 - 7 - Ft.			
18. I hereby certify that the foregoing is true and correct  Production C1	erk 0ctober 15 1979			
SIGNED Bailiana ( Kex TITLE Production C)	2004年6 中国 日本教 (1944年)			
(This space for Federal or State off	ธีรี อีร์สักนับ คริสิติป			
CONDITIONS OF APPROVAL, IF ANY:	Control of the contro			
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