

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
OCT 29 1979Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND SURVEY

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>DURANGO, COLO.</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM 26037</u>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Abandonment</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Wm. B. Martin Jr</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>1300 West Newrio Farming ton N. Mexico 87401</u>		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>360 fsl & 270 fwl Sec 29 T 17N-R4W</u> At top prod. interval reported below At total depth		9. WELL NO. <u>Federal #6</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
DATE ISSUED <u>8/3/79</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>5/2 Sec 29 T 17N-R4W</u>	
15. DATE SPUDDED <u>8/2/79</u>		12. COUNTY OR PARISH <u>Sandoval</u>	
16. DATE T.D. REACHED <u>9/2/79</u>		13. STATE <u>N. Mex</u>	
17. DATE COMPL. (Ready to prod.) <u>9/2/79</u>		19. ELEV. CASINGHEAD <u>6326 ground</u>	
20. TOTAL DEPTH, MD & TVD <u>120</u>		21. PLUG, BACK T.D., MD & TVD <u>120</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>0-120</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None Menefee Dry Surface to T.D.</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Southwest Survey Gamma Ray - Density</u>		27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
<u>—</u>			<u>6 1/4"</u>
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
<u>—</u>			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
<u>—</u>			
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>—</u>			
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
<u>—</u>			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			<u>—</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED-BY			
35. LIST OF ATTACHMENTS <u>Southwest Surveys Logs</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Wm. B. Martin Jr</u>		TITLE <u>Operator</u>	
DATE <u>9/17/79</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)