

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.6.

LEASE DESIGNATION AND SERIAL NO.

N 26037

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1979

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>U. S. GEOLOGICAL SURVEY</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Plug</u>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>Wm. B. Martin Jr</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>1300 West Huevojo Farmington</u>		9. WELL NO. <u>Federal #7</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>480 fsl - 580 fwl Sec 29 T17N-R4W</u> At top prod. interval reported below <u>Ditto</u> At total depth <u>2,440</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
14. PERMIT NO. <u>8</u>		DATE ISSUED <u>8/31/79</u>	
15. DATE SPUNDED <u>8/2/79</u>		16. DATE T.D. REACHED <u>8/2/79</u>	
17. DATE COMPL. (Ready to prod.) <u>8/2/79</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6324 ground</u>	
19. ELEV. CASINGHEAD <u>—</u>		12. COUNTY OR PARISH <u>Sandoval</u>	
13. STATE <u>N. Mex</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>s/2 Sec 29 T17N-R4W</u>	
20. TOTAL DEPTH, MD & TVD <u>115'</u>		21. PLUG, BACK T.D., MD & TVD <u>—</u>	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>—</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None Menefee Dry Surface to T.D.</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Southwestern Survey Gamma Ray Density</u>		27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>None</u>	WEIGHT, LB./FT. <u>—</u>	DEPTH SET (MD) <u>—</u>	HOLE SIZE <u>6 1/4"</u>
CEMENTING RECORD <u>—</u>		AMOUNT PULLED <u>—</u>	
29. LINER RECORD			
SIZE <u>None</u>	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) <u>None</u>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) <u>None</u>		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS <u>Well log</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Wm. B. Martin Jr.</u>		TITLE <u>Operator</u>	
DATE <u>9/17/79</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

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