

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 26037

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal # 10

10. FIELD AND POOL, OR WILDCAT

Wildcat MV

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

S/2 S29 T17N-R4W

12. COUNTY OR PARISH

Sandoval

13. STATE

N. Mex

14. PERMIT NO.

DATE ISSUED

8/31/79

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

Abandonment

2. NAME OF OPERATOR

Wm. B. Martine

3. ADDRESS OF OPERATOR

1300 West Navajo Fringe N. Mex 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1015 fwl 1495 fwl S29 T17N-R4W**

At top prod. interval reported below

At total depth

15. DATE SPUDDED

9/2/79

16. DATE T.D. REACHED

9/2/79

17. DATE COMPL. (Ready to prod.)

9/2/79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6306 ground

20. TOTAL DEPTH, MD & TVD

115

21. PLUG, BACK T.D., MD & TVD

0-115'

22. IF MULTIPLE COMPL., HOW MANY*

—

23. INTERVALS DRILLED BY

—

ROTARY TOOLS

CABLE TOOLS

✓ 0-115'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None Menefee Dry Surface to T.D.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Southwest Surveys Gamma Ray - Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
None			6 1/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→			0018157	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				0018157	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Southwest Surveys Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm. B. Martine

TITLE

Operator

DATE

9/17/79

*(See Instructions and Spaces for Additional Data on Reverse Side)