SANTAIC		ONSERVATION COMMISSION FOR ALLOWABLE AUD	Poin C-104 Supersedes Old C-104 and C-1 Supersedes Old C-104 and C-1
U.S.G.S.  LAND DIFEE  IRA: JORTEH GAS  OPERATOR  PROBATION OFFICE	AUTHORIZATION TO TRA	MISPORT OIL AND WATURAL	12 K.
ODESSA NATURAL CO	ORPORATION		
Address			
P. O. Box 3908	Odessa, Texas 79760	Other (Please explain)	
Reason(s) for filing (Check proper bas) Herompletion Change in Ownership	Change in Transporter of:  Cil Dry Go Casinghead Gas Conde	ıs [	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	Well No.   Pool Name, Including F	ormation Kind of Le	cose Jicarilla Lease No.
Chacon Jicarilla "D"	17 Chacon Dakota 2	[ C	Pergl or Fee Apache   Contract No. 413
Location	n North	. 1850 Feet Fr	om The <u>East</u>
Unit Letter G: 1850	Feet From The North Lin		
Line of Section 22 Tov	vnship 23N Range	3W , NMPM, S	andoval County
Name of Authorized Transporter of Oil Giant Refining Company Name of Authorized Transporter of Car	or Condensate	P.O. Box 256, Farming	proved copy of this form is to be sent)
El Paso Natural Gas Co	mpany	P.O. Box 990, Farming	ton, N.M. 8/401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. G 22 23N 3W	Is gas actually connected?	Unknown
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/29/80	9/20/80  Name of Producing Formation	7680 Top O!1/Gas Pay	7563 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 7402 KB	Dakota	7412	7302 \
Derforations	74041 74121		Depth Casing Shoe
7283'-7326'; 7392'-740	TUBING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	2901	250 sacks
7-7/8"	4-1/2"	76281	770 sacks
	2-3/8"	73021	
V. TEST DATA AND REQUEST F	OD AT LOWARIE (Test must be	after recovery of total volume of load depth or be for full 24 hours)	d oil and must be equal to or exceed top pho
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
9/27/80	9/29/80	Flowing Casing Pressure	Choke Size 1
Length of Test 24 hrs.	Tubing Pressure 200 psig	600 psig	3/4"
Actual Prod. During Test	Oil-Bbls. 60	Water - Bble -	850
	1	1	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: ODESSA NATURAL CORPORATION ORIGINAL SIGNED BY

EWELL N. WALSH

Ewell N. Walsh, P.E. (Signoture) President Walsh Engineering & Production Corp. (Tule)

9/30/80 (Dute)

Original Signed by CHARLES GHOLSON , APPROVED.

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owne wall name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.