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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AUTHORIZATION TO TRANSPORT OIL AND TRANSPORT OIL AND NATURAL GAS Research to the control of the co	SANTAFE	- KEQUEST F	AND	Effective 1-1-65		
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Separate Forms C-104 must be filed for each pool in multiply completed wells.