SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

٠.	LEASE	DESIGNATION	AND	SERIA
TA.	r_1 Ω1	1/17		

•	GEOLO	NM-19147							
A DDI ICATION		G BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
DRILL X DEEPEN PLUG BACK 7. UNIT AGREEMENT NAME									
b. TYPE OF WELL). TYPE OF WELL								
OIL GA	ELL X OTHER	ONE L	E. FARM OR LEASE NAME						
2. NAME OF OPERATOR					Huber 9. WELL NO.				
	Royalty Company				-				
3. ADDRESS OF OPERATOR			~ 7		#1	R WILDCAT			
P. O. Drawer 570, Farmington, NM 87401 10. FIELD AND FOOL, OR WILLICAT Stance Undesignated Picture									
At surface	11. SEC., T., R., M., OR E	BLK. C×F							
	= 1775' FNL & 1030' FWL AND SURVEY OB AREA								
At proposed prod. zon	e				Section 31, T	23N. RlW			
4 DISTANCE IN MILES A	AND DIRECTION FROM NEAD	EST TOWN OR POST O	FFICE*		12. COUNTY OR PARISH	13. STATE			
	ely 1 3/4 miles			5	Sandoval	New Mexico			
15. DISTANCE FROM PROPO	SED*	10	6. NO. OF ACRES IN LEAS	SE 17. NO.	OF ACRES ASSIGNED				
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	1030'	1266.80	10 1	160 155,70 -				
(Also to nearest drlg 18. DISTANCE FROM PROP		*	9. PROPOSED DEPTH	20. пот	TARY OR CABLE TOOLS				
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	None	3100'	1	Rotary				
21. ELEVATIONS (Show who					22. APPROX. DATE WORK WILL START*				
7328' GR					February 1, 1980				
23.	F	PROPOSED CASING	AND CEMENTING PR	OGRAM					
					QUANTITY OF CEMEN				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT			0 Sacks				
12 1/4"	8 5/8"	24#	200' 3100'		0 Sacks				
6 3/4"	2 7/8"	6.5 #	3100		70 Dacks				
Surface for	rmation is San	Tose.							
	Alamo sand is								
Top of Pic	tured Cliffs sa	nd is at 2790	o'.						
Fresh wate	r mud will be u	sed to drill	from surface t	to Total I	epth.	·			
It is antic	cipated that an	IES, GR-Dens	sity and SNP lo	og will be	run from Total	l Depth			
to surface	casing.					•			
No abnorma	l pressures or	poisonous gas	ses are anticip	pated in t	ihis well.	onanda on time			
It is expected that this well will be drilled before Dec. 15, 1980. This depends on time required for approvals, rig availability and the weather.									
required for	or approvals, r	ig availabil:	ity and the wea	ather.					
Gas is not dedicated.									
					7 7				
	: PROPOSED PROGRAM: If	nmanagel is to deepen	or nlug back give data	on present pro	ductive zone and propose	d new productive			
IN ABOVE SPACE DESCRIBE zone. If proposal is to	c proposed program: If drill or deepen directions	lly, give pertinent d	ata on subsurface locati	ons and measur	ed and true vertical depth	s. Give blowout			
oreventer program, if an	y								
24.		<i>-</i>			11 1	0.70			
SIGNED	A Corsons	JAC TITLE	District Pro	duction Ma	mager _{DATE} 11-1	J- /9			
(This space for Fede	ral or State office use)								
(This space for reac	in or serve outer coef					. #1 . #*** ·			
PERMIT NO.			_ APPROVAL DATE			de la comp			
					DATE	м			
APPROVED BY		TITLE			DAIR				

CONDITIONS OF APPROVAL, IF ANY: oh Fronk Amily Just

APPROVED BY ___

· 23 1979

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.								
Operator			Lease			Well No.		
· SOUTHLAND ROYALTY COMPANY			HUBER			1		
Unit Letter	Section	Township	Range	County				
E	31	23N	lw	Sando	val			
Actual Footage Loca	ation of Well:							
1775 feet from the North line and 1030 feet from the West line								
Ground Level Elev.	Producing Form			~		ited Acreage:		
7328	Pictured	Cliffs	Undesignated		1	60 155,76' Acres		
			11 1 1 1	_ 1 _ 1				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 								
interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	No If an	swer is "yes," type o	consolidation					
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
	necessary.) le will be assigne	d to the well until all	interests have been	consolidated	d (by communitize	zation, unitization,		
		or until a non-standard						
	1		t		CERT	IFICATION		
	1		į					
			1	11	I hereby certify th	nat the information con-		
	1		1			rue and complete to the		
<u>-</u>	1				best of my knowle			
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7,	1			4	- Ollankvan	by (CHarina		
 	- +				L. O. Van Rya	an		
1030'			i		Position District Prod	duction Manager		
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	į		1	1 1	Southland Roy	yalty Company		
			 		Date .			
	<u> </u>	ec.	i		November 19,	1979		
	1	- NM-19147						
	1	31	1	1 }	I hereby certify	that the well location		
	1		· , I		shown on this plat	was plotted from field		
	1		; !		notes of octual si	urveys made by me or		
{	1					ion, and that the some		
	1		1		is true and corre	ct to the best of my		
	1		i i		knowledge and beli	ief.		
	-+			+ $+$ $+$ $+$				
	1		i			_		
	ı				Date Surveyed I LAND			
·	1		1		November-2,	<u> </u>		
	i		,	1 1	Registered Profession	mal Engineer		
	İ		1		# 13/29 2	of a		
			f .	e	THE WIN	Z-Jrd		
					Centificate NB. KERR.	1847		
330 660 -90	1320 1650 1950	2310 2440 2000	1500 1000		3950			

