

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE; Cortez, CO. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FSL; 830 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

RECEIVED

FEB 27 1984 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE NM-6678	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Dome Federal 28-23-6	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Undesignated Gallup	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28; T23N; R6W	
12. COUNTY OR PARISH Sandoval	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7210 GR	

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FEB 29 1984
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUSU.
 2. Spot 320' cmnt plug(25sx) from 5375' to 5695'. (perfs 5476-5695).
 3. Spot 180' cmnt plug(14sx) from 4470' to 4650'. NOTE: There will
 4. Spot 190' cmnt plug(15sx) from 3560' to 3750'. be mud between
 5. Spot 240' cmnt plug(19sx) from 2470' to 2710'. all plugs.
 6. Spot 415' cmnt plug(32sx) from 1885' to 2300'
 7. Spot 210' cmnt plug(16sx) from 1650' to 1860'
 8. Spot 170' cmnt plug(13sx) from 1375' to 1545'
 9. Perforate @ 250', squeeze w/53sx cmnt, circulate to surface.
 10. Spot 250' cmnt plug(19sx) from 0' to 250' and cut off casing.
 11. Erect dry hole marker and clean location.
- Effective 2-1-84 TEXACO OILS INC. becomes owner and designates
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Alvin R. Mandy TITLE Field Supt. DATE 2-24-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
TEXACO INC. as operator.

APPROVED
AS AMENDED

BLM(4) JNH CDF ARM
*See Instructions on Reverse Side

NMOCC

FEB 28 1984
M. MILLENBACH
AREA MANAGER
Mandy