

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

DOME PETROLEUM CORP.

3. ADDRESS OF OPERATOR

501 Airport Dr., Suite 114, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL, 1830' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DOME NAVAJO 35-22-6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Rusty Chacra Extension

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T22N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

12/15/80

12/18/80

2/23/81

7041' GR

7041'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2450'

2357'

0'-2450'

Chacra 1946' - 2034'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

IES/FDC/CL

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	139'	12 1/4"	100 sacks (Circulated)	None
4 1/2"	10.5#	2429'	6 1/2"	300 sacks (Circulated)	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	SCREEN SET (MD)
					2 3/8"		

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1946'-1966', 2014'-2034'
.40, 1 shot/4'

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1946-1966	Acidized w/500 gals. HCL. Foam
2014-2034	fracked w/100,966 gals. 70% quality foam & 140,000# 10-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 1/09/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 2/23/81 HOURS TESTED 3 CHOKE SIZE 1 1/2" PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 16.99 WATER—BBL. 0 GAS-OIL RATIO

FLOW. TUBING PRESS. 0 psi CASING PRESSURE FCP 80 psi CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 136 WATER—BBL. 0 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY James Hazen

To Be Sold-Test Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED JAMES HAZEN

TITLE Drilling & Production Foreman DATE MAR 4 1981

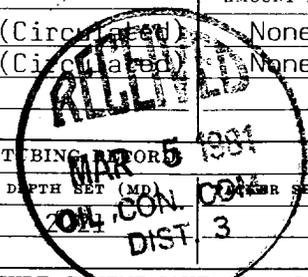
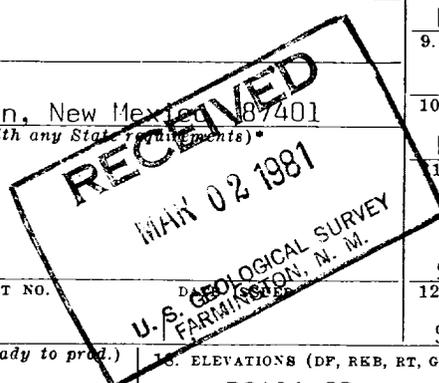
Feb. 24, 1981

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY R.B.

NMOCC



ACCEPTED FOR RECORD

