District 1 PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

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AMENDED REPOR   AMENDED REPOR   AMENDED REPOR	1000 Rio Braze District IV	os Rd.,	Aztec,	NM 87410			Santa	Fe, N							5 Copie	
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