** ** ** // · · ·)	
DISTRIBUTION			
SANTA FE			
FILE			<u> </u>
U.S.G.S.			<u>L</u> _
LAND OFFICE			
TRANSPORTER	OIL		<u> </u>
	GAS		<u> </u>
OPERATOR			<u> </u>
PRORATION OFFICE			
	_		

10-12-81

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GAS
LAND OFFICE		INST ON THE AND HATOKAL	
TRANSPORTER OIL	_		
GAS	4		
OPERATOR	-		
PRORATION OFFICE Operator			
MERRION OIL AND GAS CO	ORP.		
P. O. Box 1017, Farmin	ngton, New Mexico 87401		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga. Casinghead Gas Conden	F Change of Oper	ator
Operator	Casinghead Gas Conden	33.6	
operator If change of XXKKXXXXX give name and address of previous owner	Merrion & Bayless, P. O	. Box 507, Farmington, 1	New Mexico 87401
DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	ormation Kind of Lea	se Jicarilla Lease No.
Badland Flats	1 South Blance		ral or Fee Indian 163
Location			
Unit Letter;	650 Feet From The South Lin	e and 990 Feet From	The West
24	ownship 23N Range		doval County
DESIGNATION OF TRANSPOR	ATER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	Address (once described to anion app	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas XX	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural Gas Co		P. O. Box 990, Farming	ton, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	, - , · - · · · · · · · · · · · · ·	hen
give location of tanks.	L 24 23 2	Yes	January, 1981
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	ion - (X) Gas Well	New Well Workover Deepen	Flug Back Countries 1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		·	Depth Casing Shoe
Perforations			Deptin Custing once
	TURING CASING AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOEE 3.22			
			it and must be equal to or exceed top allow
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	il and must be equal to or exceed top allou
OII. WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chor Size
		Water-Bbis.	Gasher
Actual Prod. During Test	Oil-Bbls.	Water 52.5.	
			- CAN 7 E 1981
GAS WELL			0000
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Griving of Coldinata
		(shet-in)	Chok• (2•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
		II CONSERV	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	TO COMMISSION
	4 mulations of the Oil Conservation	1	
a	d regulations of the Oil Conservation with and that the information given	Onininal C: 11 FDA	NK T : HAVE?
bove is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT # 3			
// h	•	TITLE	
\mathcal{K}		This form is to be filed i	in compliance with RULE 1104.
Alvino 1 hu	Mois		inmable for a newly drilled or deepens
(Sie	Inothe)	well, this form must be accom	cordance with RULE 111.
J. GREGORY MERRION, Pr	resident	All sections of this form	must be filled out completely for allow
	Title)	able on new and recompleted	wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.