

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FSL, 980' FEL, SECTION 35

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-20-81

16. DATE T.D. REACHED

2-1-81

17. DATE COMPL. (Ready to prod.)

3-15-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7273.6' KB, 7259' G.L.

19. ELEV. CASINGHEAD

7259'

20. TOTAL DEPTH, MD & TVD

7390'

21. PLUG, BACK T.D., MD & TVD

7230'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-7390'

0'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7052-97' (Dakota 'A'), 7158'-64' (Dakota 'B')

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

SP/IEL, GR/FDC/CNL, GR/CBL/VDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	73'	16"	Redimix to surface	None
9-5/8"	40#, N-80	321'	12-1/4"	200 sx Class 'B'	"
5-1/2"	15.5#, K-55	7390'	7-5/8"	840 sx Class 'B' (2 stgs)	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"		6950'

31. PERFORATION RECORD (Interval, size and number)

One jet shot at 7164', 62', 58', 7096', 94', 92', 90', 88', 86', 84', 81', 79', 77', 75', 74', 67', 64', 62', 60', 58', 55', 52'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7337' - 57'	Acidized w/4000 gal 15% HCL
7252' - 7305'	" w/10,000 gal 15% HCL
7052' - 7164'	" w/6,000 gal 15% HCL
	Frac'd w/2300 bbls Stratafrac II & 141,000# 20-40 sand.

33. PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-11-81		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-15-81	24	16/64"	→	150	237	16	1580 SCF/BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
205	packer	→	Same			43.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Temporarily flaring

TEST WITNESSED BY

Mike Gray

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

T. Greg Merriam
T. Greg Merriam

TITLE

Petroleum Engineer

DATE

3-16-81

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2794'	2806'	Sandstone, possible gas	Ojo Alamo	2422'	
Mesa Verde	4883'	4977'	Sandstone, salt water	Kirtland	2588'	
Dakota 'A'	7050'	7103'	Sandstone, oil and gas	Fruitland	2605'	
Dakota 'B';	7157'	7167'	Sandstone, oil and gas	Pictured Cliffs	2777'	
				Chacra	3612'	
				Cliff House	4328'	
				Point Lookout	4882'	
				Mancos Shale	5069'	
				Gallup	5879'	
				Sanostee	6645'	
				Greenhorn LS.	6978'	
				Dak. Bent. Mrkr	7019'	
				Dakota	7044'	