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orm 3160-5 une 1990)	UNITED ST. DEPARTMENT OF T	HE INTERIOR		FORM/APPROVED Budget Buteau No. 1004-0135
	BUREAU OF LAND M	MANAGEMEN	Γ	Expires: March 31, 1993
	SUNDRY NOTICES AND	DEDODTO O	LWELLO	5. Lease Designation and Serial No.
Do not use th	is form for proposals to drill or	to deepen or re	entry to a different recentoir	Contract 360 i. If Indian, Allottee or Tribe Name
1	Use "APPLICATION FOR PI	ERMIT" for s	and a colour book on:	o. If indian, Another of Tribe Name
				Jicarilla Tribe 7. If Unit or CA, Agreement Designation
- · · · · · · · · · · · ·	SUBMIT IN	IRIPLICATE	07/20/20	7. If Out of CA, Agreement Designation
Type of Well Oil Gas	5 —		Dog Con and Share	
X Well We	Other		(A)	
Name of Operator			(EST JUN 2000 W	8. Well Name and No.
•	P. Cas Composation	(14634)	e arever t	Bonanza No. 3
Address and Telephone	& Gas Corporation	(14634)	(DAY O	9. API Well No. 30-043-20497
· ·	ue, Farmington, NM 87401-	-2634	(505) 327-98010	10. Field and Pool, or Exploratory Area
Location of Well (Foots	age, Sec., T., R., M., or Survey Description))	10 mm	Chacon Dakota
790' fnl & 7	90' fwl (nw nw)		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	11. County or Parish, State
Section 1, T	22N, R3W			Sandoval County,
		***		New Mexico
CHE	CK APPROPRIATE BOX (s) TO INDICAT	E NATURE OF NOTICE, F	REPORT, OR OTHER DATA
ТҮРЕ О	F SUBMISSION	TYPE OF ACTION		
X No	otice of Intent		Abandonment	Change of Plans
			Recompletion	New Construction
П.	.h		•	<u></u>
	ubsequent Report	<u> </u>	Plugging Back	Non-Routine Fracturing
		<u> </u>	Casing Repair	Water Shut-Off
Fi	nal Abandonment Notice		Altering Casing	Conversion to Injection
		X	Other	Dispose Water
				(Note: Report results of multiple completion
	ompleted Operations (Clearly state all pertic cations and measured and true vertical deptl			(Note: Report results of multiple completion Completion or Recompletion Report and Lo
give subsurface lo		hs for all markers and	zones pertinent to this work.)*	(Note: Report results of multiple completion Completion or Recompletion Report and Lo starting any proposed work. If well is directionally of
Merrion Oil & Copulled in June,	cations and measured and true vertical depth Gas proposes to evaluate the 1999, but did not pump up.	hs for all markers and e subject wellt We propose f	zones pertinent to this work.)* ore for repair and return to o test the well and detemin	(Note: Report results of multiple completion Completion or Recompletion Report and Lo starting any proposed work. If well is directionally of production. The well was e whether it can be repaired
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