

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Dietrich Exploration

3. ADDRESS OF OPERATOR
410 17th St. Suite 2450, Denver, Colo.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' from West line and 1650'
AT TOP PROD. INTERVAL: from North line
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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☒
☐
☐
☐
☐
☐
☐

5. LEASE

NM 38584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 26

9. WELL NO.

222

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T23N, R6W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7040 GR 7053 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure tested casing to 4000 psi 12-16-80. Perforated interval 6560-6574 with 2 holes/ft. Acidized with 750 gallons 15% HCL acid. Swab tested. Squeezed perforations with 100 sks class "B" cement. Final standing pressure 3000 psi. Drilled out cement and set Baker Cast Iron bridge plug at 6654'. Pressure tested casing to 4000 psi 12-22-80. Perforated intervals 6420-32 and 6440-46 with 2 holes/ft. Acidized with 1000 gal. 15% HCL acid and balled off. Frac treated with 100,000 lbs of 20/40 sand in 42,000 gal of cross linked gel. Maximum pressure 3100 psi @ 32 bpm. Swab tested. Set cast iron bridge plug at 5700'. Pressure tested to 3500 psi 12/29/80. Perforated casing at 5603, 5596, 5594, 5581, 5574, 5567, 5565, 5554, 5548, 5533, 5531, 5529, 5527, 5525, 5523, 5521, 5442, 5437, 5433, 5427, 5395, 5393, 5391, 5275, 5273, 5271, & 5269. Acidized and balled off with 1000 gal. 15% HCL acid. Frac treated with 96,000 # 20/40 sand and 56,000# 10/20 sand in 80,000 gallons of cross linked gel. Maximum pressure 2200 psi at 48 bpm. Swab tested, Shut in 1-10-81. Waiting for production equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks TITLE Agent

DATE 1-14-81

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

JAN 21 1981

FARMINGTON DISTRICT

NMOCC