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NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

B.K.

I. Operator
 DOME PETROLEUM CORP.
 Address
 501 Airport Drive, Suite 114, Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|--|--|----------------------------------|
| Lease Name DOME TESORO 23 | Well No. 1 | Pool Name, including Formation Wildcat/Gallup | Kind of Lease Navajo State, Federal or Fee Allotted | Lease No. NMO-C-14 20-5360 |
| Location Unit Letter <u>L</u> ; <u>1670</u> Feet From The <u>SOUTH</u> Line and <u>690'</u> Feet From The <u>WEST</u> Line of Section <u>23</u> Township <u>22N</u> Range <u>7W</u> , NMPM, <u>SANDOVAL</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN CORPORATION | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquids, give location of tanks. Unit <u>L</u> Sec. <u>23</u> Twp. <u>22N</u> Rge. <u>7W</u> | is gas actually connected? _____ When _____ |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

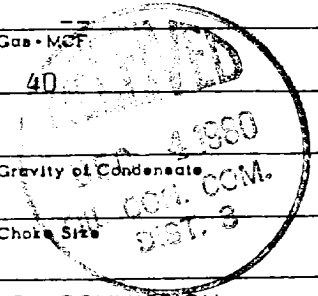
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|--|--|--------------------------|-------------------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|
| | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Date Spudded 10/30/80 | Date Compl. Ready to Prod. 11/29/80 | Total Depth 4800' | P.B.T.D. 4741' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6775' GR | Name of Producing Formation Gallup | Top Oil/Gas Pay 4646' | Tubing Depth 4682' | | | | | |
| Perforations 4646'-4712' | Depth Casing Shoe 4800' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | SACKS CEMENT | | | | |
| 12 1/4" | 8 5/8" | | 240' | 200 sacks | | | | |
| 7 7/8" | 4 1/2" | | 4800' | 1025 sacks | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|--------------------------|--|-----------------|
| Date First New Oil Run To Tanks 11/29/80 | Date of Test 12/02/80 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 Hrs. | Tubing Pressure 0 | Casing Pressure 0 | Choke Size - |
| Actual Prod. During Test 60 bbls. | Oil-Bbls. 60 | Water-Bbls. 0 | Gas-MCF 40 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Hollingsworth
 (Signature)
 H. D. Hollingsworth
 Drilling & Production Foreman
 (Title)
 December 3, 1980
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED DEC 9 1980
 Original Signed by FRANK T. CHAVEZ, 19____
 BY _____
 TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.