5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Jose Antonio Herrero 7. UNIT AGREEMENT NAME
1. oil gas well other	Lopez Care
2. NAME OF OPERATOR	9. WELL NO.
Lewis Energy Corporation, c/o K&A/Helton 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat
2200 Security Life Building, Denver, CO 80202  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 990' FSL, 990' FWL.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Section 8-T20N-R4W NMPM  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	SandovalNew Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6,834' GR, 6,844' KB
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  SUBSEQUENT REPORT OF:	9,094 GN, 0,044 NB
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion of cone charge on Form 9-330).
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and t to this work.)*
Spudded 14 3/4" hole at 9 p.m. February 4, 19 Drilled to 226' and set 226' of 9 5/8", 36 lb 226' and cemented with 260 sx Class B with 2% circulate. Cemented to surface with addition Plug down at 9:45 a.m. February 5, 1981. Drilled 8 3/4" hole to 3,844'. Ran 3,837' of set at 3,836' and cemented with 350 sx Class with 2% CaCl2 1/4#/sx flocele. Displaced with Pressured up with 113 bbl displaced. Left 4. rig off, waiting on cable tools. February 28	981.  5., K-55, STC, new casing at CaCl2. Cement did not had not had saint and 15 sx.  7", 23 lb, K-55, STC new casing B with 8% gel and 150 sx Class B h 35 BW and lost returns.
Subsurface Safety Valve: Manu. and Type	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
18. I hereby certify that the foregoing is true and correct	
Asst. Oper. M	gr. 3-6-8)
(This space for Federal or State office	
APPROVED BY TITLE	DATE
conditions of approval, if any:	THE PROPERTY OF THE PROPERTY O
*See Instructions on Reverse Si	ль В на мак 1 0 1981

BY SEARMINGTON DISTRICT