5. LEASE

NOO-C-14-20-5829

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	None
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil YV gas	Lopez
well XX gas other	9. WELL NO. 81
2. NAME OF OPERATOR	
Lewis Energy Corporation	10. FIELD OR WILDCAT NAME Wildcat Gallup
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
908 E. Navajo, Farmington, NM 87401	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 8 T2ON R4W NMPM
below.) AT SURFACE: 990' FSL 990' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Sandoval New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	None
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6834' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	TO BE
TEST WATER SHUT-OFF FRACTURE TREAT	IED / PHILIA
FRACTURE TREAT SHOOT OR ACIDIZE	"LUVIN
REPAIR WELL	Change on Form (330.)] 3 1982
PULL OR ALTER CASING	change on Form (335.)] 3 1000
MULTIPLE COMPLETE	OIL COM 1985
CHANGE ZONES ABANDON* U. S. GEOLOGICA U. S. GEOLOGICA	L SURVEY DIST COM
ABANDON* LX Francisco	3
	the state of the s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
The above well produced 100% water during sw	
propose to plug and abandon this well. The	perforations (4030-4080) will
be squeezed with cement and a cement plug wi	.11 be brought to 3980'. A
cement retainer will be used with this plug.	The following cement plug
We will then be set. 2144-2044 (Menefee top 20	194), 1577-1477 (La Ventana top
1527'), 1220-1120 (Cliff House top 1170'), 4	80-285 (Ojo Alamo top 335'),
⁴ ¢ 276-176 (Casing shoe set @ 226'). Α 50' сеπ	ment plug will be set @ surface
and 9.2# drilling mud will be used to fill b	petween plugs. A 4' marker with
all required information attached will be le	eft above ground. All plugs will
be set by pumping down tubing and balancing	plugs. All pits have been filled
and final restoration will be completed as s	soon as possible after plugging.
This will include cleaning up all trash, see	eding location as per bur a rulo
requirements, and final grading. Approximate ** [1.6. 785] Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	
	Mgr. DATE 10/11/82
SIGNED Zachary C. Lewis TITLE Uperations I	DATE
(This space for Federal or State o	ffice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	APPROVED
MAAAA	

NMOCO

*See Instructions on Reverse Side

OCT 12 1987.
Erro/ S. S. L.
ZCY DISTRICT ENGINEER