5. LEASE

DEPARTMENT OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil	DEPARTMENT OF THE INTERIOR	NM 36936
SUNDRY NOTICES AND REPORTS ON WELLS The return this form for proposals to drill or to deepen or plug back to a different servoir. Use form -331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR LEWIS ENERGY CORPORATION 3. ADDRESS OF OPERATOR 2.32 NOTE Schwartz, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 660' FNL and 990' FWL AT TOTAL DEPTH: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF TRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL 17. DESCRIBE PROPOSED OR COMPLETE OPERATFONS (Clearly state all partners details, and give pertinent data including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations a measured and true vertical depths for all markers and zones pertinent to this work.)* Perforated 3848'-68', 3894' - 3914' with one shot per foot. Frac with 500 BBLS oil and 82,000 lb. sand. Flowing well back. 500 BBLS load oil to recover. Work was performed on August 7, 1981. 4. WILL ON. 7. UNIT AGREEMENT NAME. None San Islatro 9. WELL NO. #11. 10. FIELD OR WILDCAT NAME San Lislatro 9. WELL NO. #12. COUNTY OR PARISH 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH 13. STATE Sandoval New Mexico 14. API NO. None 12. COUNTY OR PARISH 13. STATE Sandoval New Mexico 14. API NO. None 15. ELEVATIONS (SHOW DF, KDB, AND WILL OR AREA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, Report results of multiple completion or zo or nothing the completion of zoone or form 9-330. **ORTHON OR AREA **ORTHON OR AREA **ORTHON OR AREA 17. PROVIDED TO THE DATE **ORTHON OR AREA **ORTHON OR AREA **INCH OR AREA **ORTHON OR AREA **INCH	GEOLOGICAL SURVEY	•
10. FIELD OR WILDCAT NAME WILDCAT 3. ADDRESS OF OPERATOR 232 North Schwartz, Farmington, New Mexico 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FNL and 990' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations a measured and true vertical depths for all markers and zones pertinent to this work.) Perforated 3848'-68', 3894' - 3914' with one shot per foot. Frac with 500 BBLS oil and 82,000 lb. sand. Flowing well back. 500 BBLS load oil to recover. Work was performed on August 7, 1981. 10. FIELD OR WILDCAT NAME WILdcat 11. SEC. T., R. M., OR BLK. AND SURVEY OR AREA Section 15-T20N-R3W 12. COUNTY OR PARISH 13. STATE Sandoval New Mexico 14. API NO. None 15. ELEVATIONS (SHOW DF, KDB, AND WI 6855 GR (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations a measured and true vertical depths for all markers and zones pertinent to this work.) Perforated 3848'-68', 3894' - 3914' with one shot per foot. Frac with 500 BBLS oil and 82,000 lb. sand. Flowing well back. 500 BBLS load OIL CON. COM. DIST. 3 Subsurface Safety Valve: Manu. and Type Set @ (This space for Federal or State office use) (This space for Federal or State office use)	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other	7. UNIT AGREEMENT NAME None 8. FARM OR LEASE NAME San Isidro 9. WELL NO.
Delow) AT SURFACE: 660' FNL and 990' FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (cher) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations a measured and true vertical depths for all markers and zones pertinent to this work.) Perforated 3848'-68', 3894' - 3914' with one shot per foot. Frac with 500 BBLS oil and 82,000 lb. sand. Flowing well back. 500 BBLS load oil to recover. Work was performed on August 7, 1981. Subsurface Safety Valve: Manu. and Type Set @ TITLE Operations ManagerDATE (This space for Federal or State office use) APPROVED BY TITLE DATE 11. DATE 12. COUNTY OR PARISH 13. STATE Sandoval 12. COUNTY OR PARISH New Mexico 14. API NO. Nome 15. ELEVATIONS (SHOW DF, KDB, AND WI 6855 CR (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) (A PI NO. NOME 15. ELEVATIONS (SHOW DF, KDB, AND WI 6855 CR (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) (A PI NO. NOME 15. ELEVATIONS (SHOW DF, KDB, AND WI 6855 CR (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) (A PI NO. NOME 15. ELEVATIONS (SHOW DF, KDB, AND WI 6855 CR (NOTE: Report results of multiple completion or zo thanks on Form 9-330.) (A PI NO. NOTE REQUEST FOR TABLE SANDOW DE SAN	LEWIS ENERGY CORPORATION 3. ADDRESS OF OPERATOR 232 North Schwartz, Farmington, New Mexico	10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR
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Subsurface Safety Valve: Manu. and Type	Work was performed on August 7, 1981.	OCT 2 7 1001
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Operations ManagerDATE October 21, 1981 (This space for Federal or State office use) APPROVED BY		VOIL CON. COM.
TITLE Operations ManagerDATE October 21, 1981 (This space for Federal or State office use) APPROVED BY DATE	Subsurface Safety Valve: Manu. and Type	Set @ Ft
(This space for Federal or State office use) APPROVED BY DATE		
APPROVED BY TITLE DATE		
	APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

*See Instructions on Reverse Side

OCT 26 1981