DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Well API No.				
Energy Development	Corpo	ration	ì						3-20532		
1000 Louisiana, Su				ı, Texa:	77002						
ason(s) for Filing (Check proper box)					Othe	r (Please expla	in)				
w Well		Change in								'	
completion U	Oil Casingbea		Dry Gar Conden								
sange in Operator					E 2 E L	lampdon A	VA SII	ite-506 [	Denver,	CO. 80	
hange of operator give name Vete	ran Ex	plora	tion	inc. /	333 E. I	lampuen 7	vc. 5u	100 000		<del></del>	
DESCRIPTION OF WELL AND LEASE							of Lease No.				
ease Name	Well No. Pool Nar			in Buon	ng Formation CO-Mancos			Federal of XTX			
San Isidro Unit	15	16/14 A		10 Fuel	CO-Marice			. <u></u>	1		
ocation		660		om The No	orth	990		eet From The	West	Line	
Unit LetterD	:	000	_ Pool Fr	om The	1.200			W.1.00 1			
Section 15 Township	2	ON	Range	31	N, N	ирм, Sai	ndoval			County	
I. DESIGNATION OF TRANS	SPORTE	R OF C	IL AN	D NATU	Address (Giv	e address to wi	rick approve	d copy of this for	m is to be see	u)	
ame of Authorized Transporter of Oil	Ď,	or Coade	STERRE		P.O. B	ox 159 B	loomfie	1d, NM 8	7413		
Gary Williams Energy  lame of Authorized Transporter of Casing	head Gas		or Dry	Gas 🔲	Address (Giv	e address to w	hich approve	d copy of this for	m is to be se	<b>4</b> )	
N.A.						.A					
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	la gas actuali		Wbe	n.A.			
ve location of tanks.	l D	_15_	20N		No			11.0.			
this production is commingled with that i	from any of	her lease o	er pool, ga	we comming	ing oroci isani	<u></u> _					
COMPLETION DATA		Oil We	11	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	Ĺ		<u>i                                     </u>	<u> </u>	<u> </u>			J	
ate Spudded	Date Con	ipi. Ready	to Prod.		Total Depth			P.B.T.D.			
•					Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formatio	0	1.04 02 02	,					
erforations	1				1			Depth Casing	Shoe		
GIO SCORE											
	. TUBING, CASING AND				CEMENTING RECORD			<del></del>	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	<u> </u>				<del> </del>						
	+										
. TEST DATA AND REQUE	ST FOR	ALLO	WABL	E			nhla for	this doreh all 1980	for Mill Micho	ا الدور	
OIL WELL (Test must be after	recovery of	total volu	me of loa	d oil and mus	Description N	hethod (Flow,	pump, pas li	h, etc.)	K. U	2	
Date First New Oil Run To Tank	Date of I	CEL			I rouding .	(	, , , ,	<i></i>	\		
4.47.4	Tubing I	Tubing Pressure			Casing Pressure			Choke 522 NOV 3 0 1992			
Length of Test	Tuoing.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u> </u>			Gas- MCF	<u> </u>	741	
Actual Prod. During Test	Oil - Bb	ls.			Water - Bb	is.		Old- Mich	JIL CO	<b>から、</b> しゅ	
									- D	<del>51. 3</del>	
GAS WELL	•.					- A B 10-6		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Cond	ensate/MMCF		Giavay or		4	
	Tubing Pressure (Shut-in)				Casing Pre	saure (Shut-in)		Choke Size	;		
Testing Method (pitot, back pr.)											
VL OPERATOR CERTIFIC	CATE	OF CO	MPI I	ANCE		011 00	NOTE	RVATION	DIVISI	ON	
VL OPERATOR CERTIFIC Thereby certify that the rules and reg	ulations of	the Oil Co	eservatio	0		OIL CC	NOEF			OIT	
Division have been complied with 20	d that the u	II OLIMATIOE	Stact so	970		_	•	NOA 3 0	1992		
is true and complete to the best of my	y knowledg	e and beli	<b>a</b> .		Da	te Approv	ved		Λ		
			<b>~</b>				3	1) 8	Iram/		
Jan Jan	12				∥ Ву				4		
Gene Linton	Sr. P	roduct		<u>Inalyst</u>	11		SUP	ERVISOR D	ISTRICT	# 3	
Printed Name		7121 7	Tist 750_79		Tit	le					
	(	713) 7		63	Tit	le					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.