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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Hottom of Page

Subnit 5 Croses
Appropriate District Office
DISTRICT |
P.O. Dax 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

NUEST FOR ALLOWARIE AND AUTHORIZATION

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		O I HAI	NOPU	AT OIL	1110		Well AP	Na.		
inior Incorporat	+ p.d									
PetroCorp Incorporat										
16800 Greenspoint Pa	ark Dri	ve #30	00 No	rth H	ouston,		60-2391			
eson(s) for Filing (Check proper box)					X Other	(Please explain ompany Na	y me Chan	ge Only	_	
w Well		Change in			From	PetroCor	n to Pe	troCorp	Incorpo	rated
completion	Oil	_	Dry Gas Condens	_	FLOII	Tetrocor	P 00	•		
ange in Operator	Casinghea	d Cas	Concent	316						
sequest of bienions obcision										
DESCRIPTION OF WELL	AND LE	ASE								se Na
	AITE DE	Well No.	Pool Na	me, Includin	g Formation		Kind of	Lease ederator fee		
Indian Bend		4	В	allard	PC (Gas)		Janet.			
cation	10	<u> </u>		,	^	. 10	010		14/	1:
Unit LenerK	. 18	DD_	Fed Fr	om The	Line	and 8	00 Foe	From The _		line
•	. 23	N		3W	, , ,	m., Sa	ndoval			County
Section 25 Townshi	ip		Range		NN	IPM, Se				•
	uan o nati	.b 05 ()	N AN	D NATTI	RAL GAS					
I. DESIGNATION OF TRAN	RSPORTE	or Conder	IL AIN.	S NATO	Adaress (Gin	address to wh	ich approved	copy of this jo	erm is 10 be see	п)
aine of Authorized Transporter of Oil		0, 00,,00								
lame of Authorized Transponer of Casin	nchead Gas		or Dry	Gas 🔲	Address (Give	address to wh	ich approved	copy of this for	orm is to be set 70078	น) .
El Paso Natural Gas								aso, IX /99/6		
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	ls gas actually	connected?	When	7		
ve location of tanks.		<u> </u>			ļ					
this production is commingled with that	I from any or	her lease or	r pool, gi	ve comming!	ing order num	×::				
V. COMPLETION DATA							Desagn	Plug Rack	Same Res'v	Diff Ras'v
	450	Oil Wel	11	Gas Well	New Well	Workovet	Deepen	Link parer		
Designate Type of Completion	1 - (X)			<u>X</u>	Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<u></u>	
Date Spudded	Date Con	npl. Ready I	io Proc.							
	121	Parducine I	Formation	<u> </u>	Top Oil/Gas	Pay		Tubing Dep	oth	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
eriorabons	_1							Depth Casi	ng Shoe	
		•						<u> </u>		
		TUBINC	, CAS	ING AND	CEMENT	NG RECO	<u>m</u>		SACKS CEM	SENT
HOLE SIZE	С	ASING & T	TUBING	SIZE	_	DEPTH SET			SAURO OLI	
								i i		
			UADI V							
V. TEST DATA AND REQUE	FST FOR	ALLOV	VABLI	S .	s be sauci to s	or exceed top a	llowable for th	nis depth or b	e for full 24 ho	urs.)
OIL WELL (Test must be after	r recovery of	f total volum	VABLI ne of load	i oil and mus	st be equal to e	or exceed top as Aethod (Fiow.)	llowable for th	nis depth or b	e for full 24 ho	urs)
OIL WELL (Test must be after	FST FOR	f total volum	VABLI ne of load	i oil and mus	of be equal to e	or exceed top as hethod (Fiow.)	llowable for th pump, gas ly:,	(D) E	U E i	E II
OIL WELL (Test must be after Dute First New Oil Run To Tank	Date of	f total volum	VABLI ne of load	i oil and mu	Producing h	netion (1 to 4.)	llowable for th pump, gas ly!,	IChoke Siz	UE I	
OIL WELL (Test must be after	r recovery of	f total volum	VABLI	E d oil and mus	Casing Pres	sure	llonable for th pump, gas lyt.	Choke Siz	V 6 19	92
OIL WELL (Test must be after Dute First New Oil Run To Tank	Date of	ficial volum	ne of load	d ou ond mus	Casing Pres	sure	llowable for th	Choke Siz	V 6 19	92
OII. WELL (Test must be after Dute First New Oil Run To Tank Length of Test	Date of Tubing I	Total volum	ne of load	d ou and mus	Casing Pres	sure	llomable for th pump, gas lý:,	Choke Siz	V1 6 19	DIV.
OII. WELL (Test must be after Dute First New Oil Run To Tank Length of Test Actual Frod. Duning Test	Date of Tubing I	Total volum	ne of load	d ou ond mus	Casing Pres	sure		Choke Siz	ON. DIST. 3	DIV.
OII, WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing I	Total volum Test Pressure	D!	CT 4 I	Casing Fred Water - Bo	sure		Choke Siz	V1 6 19	DIV.
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.