SUBMIT IN TRIPLICATE*

(May 1963)	11211	TED CTITES	(Other instru	ctions on	Budget Bureau No. 42	2-R1425
		TED STATES T OF THE INTE	reverse B	13-1	30-043-205	69
		OGICAL SURVEY			5. LEASE DESIGNATION AND SER	
A DDI ICATION			PEN, OR PLUG B	A CIZ	6. IF INDIAN, ALLOTTEE OR TRIB	E NAME
1a. TYPE OF WORK	Y FOR PERIMIT	TO DRILL, DEER	EIN, OR PLUG B	SACK		
	ILL 🛛	DEEPEN [PLUG BA	CK 🗆 📗	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL OIL	AS [7]		SINGLE MULTIP	LE _ 🔊		
OIL G WELL Z 2. NAME OF OPERATOR	ELL _ OTHER		ZONE ZONE		8. FARM OR LEASE NAME	
Lewis Energy (Corporation, c	o K&A/Helton		.	Ceja Pelon 29 9. well No.	
3. ADDRESS OF OPERATOR					1	
2200 Security 4. LOCATION OF WELL (R	Life Building,	Denver Colora d in accordance with any	State requirements (198	D	Wildcat 2	\T
990' FSL. 990	O' FWL. Section	29-T21N-R3W	DECE,	$\lambda = \lambda_L$	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	y
At proposed prod. zon	e	121111011	RECEI 198	31	\ M	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POST OFF	DE TOPE	SURVET.	Section 29-T21N-R	
	nwest of Cuba,	1	APR 1 0 S GEOLOGICAL S GEOLO	N. W.	Sandoval N.M.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16. 1	OF ACRES AND LEASE	17. No. OF	ACRES ASSIGNED	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	01/3301	640-1280	10 11	is well 40	
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	1 W	ROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
OR APPLIED FOR, ON THE			4,900'	R	otary :	
•	euler Dr. RI, GR., etc.)	7094 7.0321 er	•		22. APPROX. DATE WORK WILL	START*
28. 17. 40. 1 19. AD	THORIZED ACT		D CEMENTING PROGRA	v.	April 24, 1981	
SIZE OF HOLENENTS	THE VITACUES			1916-19	t' = 5 to administrat	T.
12 1/4"	9 5/8"	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF COMMINGO	
8 3/4"	<u>9 5/8"</u>	32.3 20	4,550'		<u>o Surface</u> 00 sx	-
6 1/4"	4 1/2"	10.5	Liner to TD		er caliper, if requ	ired
		ı	1			,
				• : .		
Operator propo	ses to drill a	test of the Ma	ncos Shale Form	ation		
Details are in	the attached	Supplemental Da	ita Sheet.	allon.	-	
		.,,			The state of the s	
				-		
					to a v	
				: .	MAY 15 1981	
				: :	OR CON COM	
					DIST. 3	
				- 1		
N ABOVE SPACE DESCRIBE one. If proposal is to de reventer program, if any	Irill or deepen directions	proposal is to deepen or ally, give pertinent data	plug back, give data on pro on subsurface locations and	esent produc d measured	ctive zone and proposed new pro and true vertical depths. Give l	ductive olowout
4.	0	Α	sst. Oper. Mgr.			
SIGNED	Landy		&A/Helton	-	4-9-81	
	al or State office use)	11100			DATE	
PERMIT NO.			(PDP0N1X P. ==			
ABABITA NU.			APPROVAL DATE	A	BHKUVED -	
APPROVED BY		TITLE	4.	\ A5	AMENIA	
CONDITIONS OF APPROVA	L, IF ANY :			1		

*See Instructions On Reverse Side

MAY 14 1981 VICCOCA TO ACTING JAMES F. SINIS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-

All distances must be from the cuter houndaries of the Section.

Operati	or .	 :		Lease								
	LEWIS ENERGY CORPORATION			CEJA PELON 29				Well No.				
Unit L	tter Section Township			Range County								
Actual	Foctage Loca	29	21N		3W	Sand	oval					
990			outh line and	990	<i>t</i>		West					
1	Level Elev:	Producing For	mation	P∞l		t from the	11650	line Dedicated Acreage:				
702		Mancos			Vild cat			40 Acres				
1.	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2.	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. I	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
	Yes No If answer is "yes," type of consolidation											
-	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
-	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
_					Ī			CERTIFICATION				
		1			 	\		certify that the information con-				
	A STATE OF THE STA		*	-05	EIVED		1	ny knowledge and belief.				
		7 3 1981		.E O	1981 10 1981	4' -	Name 4	E Landey				
	MA V O!!-	COMP	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	U. S. CA	OLOGICAL SURVE MINGTON, N. M.		Position Asst	. Operations Mgr.				
		0131				İ	Company	K&A/Helton				
		Sec.	Ś.				Date Api	ril 9, 1981				
			29	 			shown on notes of under my	certify that the well location this plat was plotted from field octual surveys made by me or supervision, and that the same and correct to the best of my				
	•	<u> </u>		 	· ·			e and belief.				
990	9			1	·		Date Survey					
	1066			; ! !			and fand	Surveyor Contract Con				
		Scale	: 1"=1000'				Fred B Centificate N					

