BUREAL	INITED STATES IENT OF THE INTERIC	SUBMIT IN TRIPLICAT (Other instructions on verse side)	Expires August 5. LEASE DESIGNATION	
	JOF LAND MANAGEMENT		NM-7448	/
SUNDRY NOTH (Do not use this form for propose Use "APPLICAT	CES AND REPORTS O lis to drill or to deepen or plug bac TION FOR PERMIT—" for such proj	N WELLS ck to a different reservoir. possis.)	N/A	
OIL GAS OTHER		-	7. UNIT AGREEMENT NA.	¥\$
NAME OF OPERATOR			8. FARM OR LEASE HAM	18
Gary-Williams Oil Produ	ucer, Inc.	*	Chijulla :	22
115 Inverses Drive Fast Englewood CO 80112-5116		9. WELL BO.	* * * * * * * * * * * * * * * * * * *	
115 Inverness Drive East, Englewood, CO 80112-5116 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*		10. FIBLE AND POOL, OR	10. FIELD AND POOL, OR WILDCAT	
720' FSL & 660' FWL (S			Rio Puerce 11. SEC. T. B., W., OR B. SURVET OR AREA SW SW 22-	LK. AND
. PERMIT NO.	15. BLEVATIONS (Show whether DF, R	17, OR, etc.)	12. COUNTY OR PARISE	
	7396' GR		Sandoval	NM
Check App	propriate Box To Indicate Na	ture of Notice, Report, or	Other Data	
NOTICE OF INTENT	•	• •	BQUBNT REPORT OF:	
TEST WATER SHUT-OFF	TLL OR ALTER CASING	WATER SEUT-OFF	ESPAIRING W	TRLL
	ULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CA	
EROOT OB ACIDIES AS	BANDON*	SECOTING OR ACIDIZING	ABANDONMBN	12.
	TANGE PLANS	(Other)	its of maitiple completion (an Vel
(Other) Request Suspensio		Completion or Recor	apietica Report and Log for	10 .)
Gary-Williams Oil Produ	cer, Inc. respectful			
repairs on an obsolete uneconomical to repair	pumping unit that is this unit at this ti	ioned well. fue't no longer manufac me.	o necessary tured, it is	۵
repairs on an obsolete	pumping unit that is this unit at this time. lems with the casing so surface and the cas condition of the we	ioned well. Due to no longer manufaceme. integrity due to sing is less than	o necessary tured, it is the fact that th years old.	e
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated to Because of the existing	pumping unit that is this unit at this time lems with the casing to surface and the cas condition of the we at this time.	ioned well. Que't no longer manufaceme. integrity due to sing is less than ll, GWOP requests production, there	o necessary tured, it is the fact that th 5 years old. that he testing may be a	
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated t Because of the existing requirements be waived In the absence of an ap	pumping unit that is this unit at this time lems with the casing to surface and the cas condition of the we at this time.	ioned well. Que't no longer manufaceme. integrity due to sing is less than ll, GWOP requests production, there	o necessary tured, it is the fact that th 5 years old. that he testing may be a	
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated t Because of the existing requirements be waived In the absence of an ap	pumping unit that is this unit at this time lems with the casing to surface and the cas condition of the we at this time.	ioned well. Que't no longer manufaceme. integrity due to sing is less than ll, GWOP requests production, there	tured, it is the fact that th 5 years old. that he testing may be a erable reserves.	ED
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated t Because of the existing requirements be waived In the absence of an ap	pumping unit that is this unit at this time lems with the casing to surface and the cas condition of the we at this time.	ioned well. Que't no longer manufaceme. integrity due to sing is less than ll, GWOP requests production, there	o necessary tured, it is the fact that the 5 years old. that he testing may be a erable reserves.	ED
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated the Because of the existing requirements be waived. In the absence of an appremature abandonment of the second control of the	pumping unit that is this unit at this time. lems with the casing to surface and the cast condition of the we at this time. proved suspension of the well and resulting the well and resulting the surface and the surface at the sur	ioned well. Que't no longer manufaceme. integrity due to sing is less than ll, GWOP requests production, there	tured, it is the fact that the fact that the fact that the testing may be a erable reserves. JUN 07 1986	
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated t Because of the existing requirements be waived In the absence of an appremature abandonment of	pumping unit that is this unit at this time. elems with the casing to surface and the cast condition of the we at this time. Exproved suspension of the well and resulting the well and resulting the correct true and correct	ioned well. Que't no longer manufaceme. integrity due to sing is less than ll, GWOP requests production, there	the fact that the fact that the fact that the fact that the testing that he testing that he testing that he reserves. DECEIVINO 7 1988	
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated to Because of the existing requirements be waived. In the absence of an appremature abandonment of the premature abandonment of the compoundation	pumping unit that is this unit at this time lems with the casing to surface and the cast condition of the we at this time. TITLE COMP	ioned well. Que't no longer manufactme. integrity due to sing is less than ll, GWOP requests production, there ting loss of recov	the fact that the fact that the fact that the fact that the testing that he testing that he testing The control of the contro	E D 8 01 V 2/88
repairs on an obsolete uneconomical to repair There are no known prob cement was circulated to Because of the existing requirements be waived. In the absence of an appremature abandonment of the premature abandonment	pumping unit that is this unit at this time. lems with the casing to surface and the cast condition of the we at this time. proved suspension of the well and result	ioned well. Que't no longer manufaceme. integrity due to sing is less than ll, GWOP requests production, there ting loss of recovery liance Administrate. A MANAGER PUERCO RESOURCE AR	the fact that the fact that the fact that the fact that the testing that he te	ED 8 2/88 1 0 2 1988

*See Instructions on Reverse Side NMOCD