Form approved

UNITED STATES DEPARTMENT OF THE INTERIOR

n	Budget Bureau No. 42-R1425
	30-043-20596
	5. LEASE DESIGNATION AND SERIAL NO.

GEOLO	GICAL SURV	EY				SF-07915	.0	
APPLICATION FOR PERMIT	TO DRILL, I	DEEPI	EN, OR P	LUG B	ACK	6. IF INDIAN, AI	LOTTER OR TRIBE N	AME
1a. TYPF OF WORK DRILL X b. TYPE OF WELL	DEEPEN		PL	UG BAC	:к 🗆	7. UNIT AGREES	IENT NAME	
OIL GAS WELL OTHER			NGLE Y	MULTIP	·= []	N/A 8. FARM OR LEA	SE NAME	
2. NAME OF OPERATOR		Z	NE X	ZONE		1	Federal 19	
Petro-Lewis Corporation 3. Address of Operator					***	9. WELL NO.	rederar	
717 17th St., Energy Center 4. LOCATION OF WELL (Report location clearly and	One, Denve	r, co	80201	Vagys	· · · · · · · · · · · · · · · · · · ·	10. FIELD AND	POOL, OR WILDCAT	
At surface		шануа	cate requireme	DTB.~)		Blanco P	ictured Cli	<u>iff</u>
1600' FSL & 1600' FEL At proposed prod. zone	(INM SE)					Sec. 19 T	OR AREA J	
Same			. "	1000		3ec. 19 1	ZON KIW	
14. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE				12. COUNTY OR I	PARISH 13. STATE	
The location is 2.4 miles No	orthwest of	Regi	na, NM.			Sandova1	New Me	хіс
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.		16. NO	OF ACRES IN	LEASE		F ACRES ASSIGNED	,	
(Also to nearest drig. unit line, if any) 16 18. DISTANCE FROM PROPOSED LOCATION*	500'	10 75	587.92		16			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PR	3175			ry or cable tool	8	
ORILLING OPERATIONS (Show whether DF. ARE GR. etc.)					·		TE WORK WILL ST	ART*
UBJECT TO COMPLIANCE WITH ATTACHED	7390' GR						er 1, 1981	
GENERAL REQUIREMENTS"	PROPOSED CASIN	NG AND	CEMENTING	PROGRA			to administrative	;
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FO		SETTING D	ЕРТН	appeer	pursusné to 36	<u>CFR.,290.</u>	
12 1/4" 8 5/8" New	24# K-55		300		225 sx	Class A w	/2% CaCl	
7 7/8" 4 1/2" New	10.5# K-55	ST&Q	317!	5'	200 sx	: Class A w	/4% gel; ²	
						c Class A		
1. Drill 12 1/4" hole	and set 8	5/8" ُ	surface (casing	to 300	' with goo	d returns.	
Z. Log B.U.P. checks	in daily dr	ill r	eports a	nd dril	177/	8" hole to	3175	
 Run tests if warrar Run logs, as needed 	ited and rui	n 4 1	/2" casi:	ng if p	roduct	ive.	PPT .	
4. Run logs, as needed	i, and perro	orate	and stir	nulate	as nee	ded.	aris	V,
EXHIBITS ATTACHED:								U
"A" Locat	ion and Ele	evati	on Plat			1 1	OCT 2 . X	21
"B" The T	en-Point Co	i [qmc	ance Prog	gram		1	SA MOOTH	
"C" The B	llowout Prev	vente	r Diagran	n		10	HE CON. CO	'VI•
	lulti-Point			for A.	P.D.		DIST. 3	
	s Road Map	to L	ocation			· ·	Part Part	
, radio	s of Field	- Dw	aduat tan	F11:	o	0 5:33		
	Pad Layout Rig Layout	t, Pr	oduction	Facili	ties &	Cut-Fill	iross-Secti	ons
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If 1	proposal is to deep	en or pl	lug back, give	data on pre	esent produ	octive sone and p	roposed new produ	ctive
zone. If proposal is to drill or deepen directiona preventer program, if any.	ny, give pertinent	data o	n subsurface lo	cations and	i measured	and true vertical	depths. Give blo	wout
24.	_	S	enior Sta	aff				
SIGNED John J. Schuld	TIT	LE P	etroleum	Engine	er	DATE AU	gust 1 0, 19	81
(This space for Federal or State office use)					·			
PERMIT NO.			APPROVAL DATE					
			RAYMOND W	VINYARD				
APPROVED BY (Orig. Sed.) RAYMOND W. VI	NYARD TITE	LE	ACTING DIST			DATE	OCT 0 1 1981	

OIL CONSERVATION DIVISION

P. O. BOX 2088

Revised 10-1-78 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Operator SF-079150 1-19,0CE FEDERAL PETRO-LEWIS Township 3 NORTH Unit Letter SANDOVAL 19 Actual Footage Location of Well: feet from the SOUTH <u>1600</u> feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Acres South Blanco Pictured Cliffs Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? N/A If answer is "yes," type of consolidation No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the OCT 2 - 1981 Name Weorge/Lapaseote President, Powers El-Agent Consultant for OIL CON. COM. DIST. 3 Petro-Lewis Corporation Company Date August 13, 1981 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surv

