

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME N/A
2. NAME OF OPERATOR Gary-Williams Oil Producer, Inc.	8. FARM OR LEASE NAME San Isidro 1
3. ADDRESS OF OPERATOR 115 Inverness Drive East, Englewood, CO 80112-5116	9. WELL NO. 16
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' FSL and 565' FEL (SE SE) Section 1-T20N-R3W	10. FIELD AND POOL, OR WILDCAT Rio Puerco Mancos
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE SE 1-T20N-R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6993' KB	12. COUNTY OR PARISH Sandoval
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Request Long Term Shut In Status	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gary-Williams Oil Producer, Inc. ("GWOP") respectfully requests permission for a long term shut in status for the above mentioned well. A stripping job would be required to return this well to production. Current production and economics do not justify payout on stripping job.

There are no known problems with the casing integrity due to the fact that the cement was circulated to surface and the casing is less than 5 years old. Because of the existing condition of the well, GWOP requests that the testing requirements be waved at this time.

In the absence of an approved suspension, there may be a premature abandonment of the well and resulting loss of recoverable reserves.

RECEIVED

AUG 06 1987

OIL CON. DIV

THIS APPROVAL

SIGNED *Nancy McDonald*

DIST. 3 Compliance Administrator

DATE 7/31/87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC