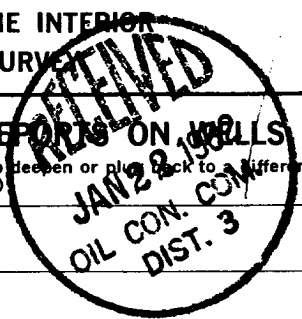


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
LEWIS ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
Lewis Energy Corporation

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1900' FNL and 660' FEL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>7" casing and cement report.</u>	

5. LEASE  
NM 16579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
None

7. UNIT AGREEMENT NAME  
None

8. FARM OR LEASE NAME  
Lewis 30-21-3

9. WELL NO.  
#2

10. FIELD OR WILDCAT NAME  
Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 30-T21N-R3W

12. COUNTY OR PARISH Sandoval 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7070 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A 8 3/4" hole was drilled to 4530'. Then 111 joints, 23#, limited service, 7" casing were run. The float shoe was set at 4530' with a DV tool set at 2770'.

The 1st stage was cemented with 155 sx, 50/50 poz + 6% gel, lead cement and 100 sx class "B" + 1/4# flocele tail cement. Circulation was lost appoximately half way through 1st stage cementing.

155  
100  
97  
533

After bumping the 1st stage plug, the DV tool was opened and the 2nd stage was cemented with 278 sx class "B". Cement did not circulate.

Cementing was done on October 28, 1981.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE November 6, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 21 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY Suz