District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

Lonals Production Company 500 Throckmorton St., Suite 2104  Port Morth, TX 76102  (R 7/1/96  (R 7/1		TEQU.			ne and Address		110 710	1110101		ON TO TI	OGRIJ		
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