

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 43-21424  
B. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

NM-7765

C. IF INDIAN, ALLOTTEE OR TRIBE NAME

D. UNIT AGREEMENT NAME

E. FARM OR LEASE NAME

Johnson

F. WELL NO.

4-14

G. FIELD AND POOL, OR WILDCAT

Rio Puerco Undersal.

H. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

Sec. 4-20N-2W

I. COUNTY OR PARISH

Sandoval

J. STATE

NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Samuel Gary Oil Producer

3. ADDRESS OF OPERATOR  
Four Inverness Court East., Englewood, CO 80112-5599

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

SE SW 4-20N-2W 860/S 1650/W

RECEIVED  
NOV 10 1983  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

RACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Remedial Work

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XXX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

RACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Remedial Work

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following Remedial work was done on this referenced well which has been shut in for an extended period of time in order to put into production and properly test and evaluate results.

- 10/20/83 Started engine, started pumping unit.
- 10/21/83 70 bbls of oil to the tank overnight  
Tubular Pressure 10#  
Casing Pressure 400#  
Opened casing to tanks on small choke to bleed down pressure, flowed 47 bbls of oil to tanks overnight.
- 10/22/83 Started pump unit, no production overnight.
- 10/23/83 Shut in awaiting arrival of Dynamometer to test well.

RECEIVED  
NOV 17 1983  
OIL CON. DIV.  
DIST. 3

~~Pending further evaluation, Samuel Gary Oil Producer requests a production allowable of 50 barrels per day for this well.~~

*Please contact NMCCP in reference to allowable*

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Hager  
Ray Hager

TITLE Operations Superintendant

DATE 11/2/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NOV 16 1983

\*See Instructions on Reverse Side

NMCC

FARMINGTON RESOURCE AREA

BY EBO