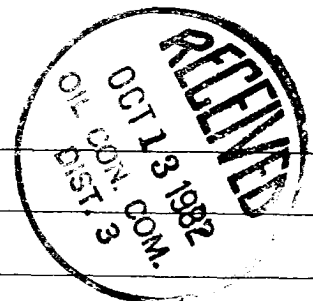


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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



Operator Northwest Exploration Company	
Address P.O. Box 90, Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Natani	Well No. 6	Post Name, Including Formation Undesignated Rusty Chacra	Kind of Lease State, Federal, Indian	Lease No. Indian N00-C-14-20-576
Location				
Unit Letter G	1520	Feet From The North	Line and 1850	Feet From The East
Line of Section 13	Township 21N	Range 6W	County Sandoval	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
E1 Paso Natural Gas Company	P.O. Box 289, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 6-25-82	Date Compl. Ready to Prod. 8-11-82	Total Depth 1930' KB	P.B.T.D. 1900' KB					
Elevations (DF, RKB, RT, GR, etc.) 7056' KB	Name of Producing Formation Chacra	Top of Gas Pay 1618'	Tubing Depth 1633'					
Perforations 1618' - 1716'	Depth Casing Shoe 1926'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	96' KB	95 cu. ft C1 "B"					
7-7/8"	4-1/2"	1926' KB	415 cu. ft C1 "B" 65/35					
	2-3/8"	1633' KB	198 cu. ft C1 "B" 6" gel					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 9-17-82

Actual Prod. Test-MCF/D AOF 36 MCF/D 14 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 336 psig	Casing Pressure (Shut-in) 336 psig	Choke Size 2" X .750"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace
Production Clerk
October 1, 1982

OIL CONSERVATION COMMISSION

10-16-82
APPROVED OCT 13 1982
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #4
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple