Form approved. Budget Bureau No. 42-R1425.

*	DODBILL IN THIS DIGITAL	
,	(Other instructions on	Budget Bureau No. 42-R1425.
UNITED STATES		30 043-20613
THENT OF THE INTEDIOD		<u>200073</u>

DEPARTMENT OF THE INTERIOR

GFOLOGICAL SURVEY

5.	LEASE	DES	IGNAT	TON	AND	SERIAL	NO.
	USA	-	MM	17	007	7	

	GEOLO	GICAL SURVE	· · · · · · · · · · · · · · · · · · ·				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK				יט ר	7. UNIT AGREEMENT NAME		
b. Type of Well	LL []	DEEPEN L	PLUG BACK		.х 🗀		
OIL GA	ELL COTHER	$\frac{1}{\sqrt{2}} = \sqrt{\frac{2}{3}}$	SINGLE X	MULTIPI Zone	Æ 🔲	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	WORATION	÷				Natani 	
Northwest Pig	eli ne Co rporat	ien	_			9. WELL NO. #10	
3. ADDRESS OF OPERATOR	Farmer Mar	. Manda - 074	J. REC	FIVE	D	10. FIELD AND POOL, OR WILDCAT	
P.U. BOX 9U, 4. LOCATION OF WELL (Re	Farmington, New	W MEXICO 8/4	dny State requirem	ents.*)		Undesignated Chacr	
At surface	NL & 1800 FWL	(NE NW)	FEB	I V 1001		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone			U. S. GEOLOGICAL SURVEY		RVEY	Sec 14, T21N, R6W	
14. DISTANCE IN MILES A	Same ND DIRECTION FROM NEAR	EST TOWN OR POST			<u> </u>	12. COUNTY OR PARISH 13. STATE	
Location	is 14.9 miles	South of Cou	inselors. N.	M .		Sandoval N.M.	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF ACRES II			OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE. FT. ROO	•	160		10 1	160	
18. DISTANCE FROM PROP	SED LOCATION*		19. PROPOSED DEPTH	I	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE			1790'		Rotary		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.) 6918 GR			į.	:	June 1982	
23.	P	ROPOSED CASING	G AND CEMENTIN	G PROGRA	м		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FOO	OT SETTING	DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24.0#	100'			83 cu.ft	
7-7/8"	4-1/2"	10.5#	1790'		70	00 cu.ft	
A BOP will be subsequent wo	mined at Total installed after ork will be concert quarter of Sec	er the surfa ducted throu	igh the BOP'	S.		ented. All	
Gas is dedica	•				The state of the s	FEB 23 1982 OIL CON. COM. DIST. 3	
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if any 24.	drill or deepen directions	ally, give pertinent	en or plug back, glv data on subsurface	locations an	d measure	d and true vertical depths. Give blowout	
(This space for Fede	ral or State office use)						
PERMIT NO.			APPROVAL DAT	E			
APPROVED BY	TAE	TIT!	,E			DATE	
CONDITIONS OF APPROV	AL, IF ANY:		1			APPROVED	

PCT:djb

*See Instructions On Reverse Side

AS AMENDED

FEB 19 1982 For JAMES F. SIMS

DISTRICT ENGINEER

Operator	Funloyation C		USA NM-17007		Well No.
Northwest Unit Letter	Exploration C	Township	Range	County	Natani 770
C	14	21 North	6 West		
Actual Fastage Loc		ZI NOT CII	U WC3C	Sandoval	
800	feet from the N	orth line and	1800	from the West	line
Ground Level Elev.	Producing For	mation	Pool	De	dicated Acreage;
6918'		Chacra	Undesignated ~	Chacra	160 Acres
69181 1. Outline the contract of the contract	e acreage dedication one lease is droyalty). In one lease of droyalty in one lease is droyalty in one lease of droyalty	Chacra ted to the subject we dedicated to the well N/A ifferent ownership is nitization, force-pooling aswer is "yes;" type of the well until all or until a non-standard with the well until all or until a non-standard with the well until all or until a non-standard with the well until a non-sta	Undesignated ell by colored pencil or I, outline each and ider dedicated to the well, h ing. etc? of consolidation criptions which have act	Chacra hachure marks on the partify the ownership there have the interests of all and the consolidated (by communinterests, has been appropriate to make the following the paul C. The Position Drilling Example Company Northwest Date January 2 I hereby certification of this notes of actual under my super its true and a knowledge and	dicated Acreage: 160 Acrea plat below. See (both as to working I owners been consoli- ditization, unitization proved by the Division. SERTIFICATION By that the information consistive and complete to the owledge and belief. Thompson Employed Finance Exploration Co 6, 1982 By that the well location plat was plotted from field all surveys made by me or revision, and that the same arrect to the best of my belief. The surveys made by an entry to the content of the best of my belief. The surveys made by me or received to the best of my belief.
coursedlaneard	Party and The Pa		T. hearton med	Confficate No.	
230 060 90	1320 1860 1980	2510 2640 2000	1500 1000 500	0	responsable to the control of the co

